

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E K Queen Unit Tract #6

9. WELL NO.

Well #3

10. FIELD AND POOL, OR WILDCAT

E K Yates 7 Rivers Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box #633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Ltr N, 2310' FWL and 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3929 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Squeeze Yates & Drill Out ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 4361'. PBTD 4210'. Yates - 3536-42'.

1/21/67. MIRU SD Unit. Pull rods and Pump. Install BOP. Ran HOCO RTTS pkr on 2-3/8 tbg. Reset RTTS Pkr at 3418. HOCO squeezed Yates perfs (3536-42). w/100x TIN cement containing .06% Halad 9. Max pres 2450. Job compl 6:00 PM.

1/23/67. Pulled tbg & pkr. Ran 403/4 bit on 3 - 3 1/2 DC's & tbg to 3452. WOC. Rigged up reverse unit. Drill cement from 3452 to 3542. Ran bit to 3600. Test perfs w/ 2200# OK. Drill junk & sd bridge plug from 4111-4270. Drilled Junk & plug to 4361. Pul tbg, DC's and bit. Ran 2-3/8 tbg to 4350. T. perfs 4326-30', SN at 4325. Install wellhead. Ran rods and Pump. Released DA&S SD Unit at 2:00 PM 1/24/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

John J. Thurd

TITLE

Authorized Agent

DATE

2/7/67

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 16 1967

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

John J. Thurd