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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

OCT 22 8 18 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico

Oct. 21, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Company

Federal "T"

Well No. 4-13

SW

SW

SW

(Company or Operator)

(Lease)

M

13

T

18 S

R

33-E

NMPM,

E-K Queen

Pool

Unit Letter

Recompleted 10-19-63

Date Drilling Completed

County. Date Spudded

Elevation 3918

Total Depth 4355

PBTD 4150

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3527

Name of Prod. Form. Lower Yates

PRODUCING INTERVAL -

Perforations 3527 to 3537

Open Hole

Depth

Casing Shoe 4329

Depth

Tubing 3500

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,000 gal lease crude and 20,000# frac sand

Casing Tubing Date first new oil run to tanks 10-19-63

Oil Transporter Texas New Mexico Pipeline

Gas Transporter Phillips Petroleum Company

Remarks:

This well was formerly completed in the Queen formation. It is now plugged back and perforated in the Lower Yates formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1963

John H. Trigg Company

(Company or Operator)

By: _____ (Signature)

Title: Production Clerk

Send Communications regarding well to:

Name: John H. Trigg Company

Address: Box 106 - Maljamar, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title: _____