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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
E. K. Queen Unit Tr.10	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
E. K. Yates 7/River Q.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well
UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, POH w/inj equip.
2. GIH w/cmt retainer & set @ -4180'. Sqz Queen perms. (4256'-4301') w/-75 sx.
3. PU & Spot 5 sx on retainer.
4. PU & Spot 25 sx -2800'-3000' across salt bottom.
5. PU & Spot 25 sx -1625'-1825' across salt top.
6. Run "free-point", shoot off, POH and lay down 5½" csg (cmt top -1000'__.
7. Spot 35 sx across csg cut (at least 50' above & below).
8. PU & Spot 35 sx -250'-360' across surf csg shoe.
9. PU & Spot 10 sx -0'-33'.
0. Erect monument and clear location.

Notify NMOCC 24 hrs prior to starting P&A.

File NMOCC Forms C-103 & C-105.

Procedure approved by NMOCC.

100% CHARGES MUST BE PAID 24 HOURS PRIOR TO THE BEGINNING OF DRILLING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-3-77

APPROVED BY [Signature] TITLE Secretary DATE 1-3-77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1977

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