

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY JOHN H. TRIGG COMPANY POST OFFICE BOX 106 MALJAMAR, NEW MEXICO
(Address)

LEASE Carper State WELL NO. 2 UNIT 0 S 14 T 18 R 33
DATE WORK PERFORMED 3-16-60 POOL E.K. Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Change of Ownership

Detailed account of work done, nature and quantity of materials used and results obtained.

Squeezed old perforations 4281-4291, 4298-4304 with 500 gallons Dowell Cement.
Used Dowell, Inc. abrasifet to notch casing at 4300'. Refractured using 33,000 gallons
of oil and 85,000# of 20/40 mesh sand.

Swabbed frac oil back and well still makes water. Will have to put well on the
pump. Well is not shut in waiting on pumping unit.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

~~DE~~ Elev. 3906' TD 4315 PBD 4314 Prod. Int. 4300' Compl Date 3-16-60
Tbng. Dia 2-3/8" Tbng Depth 4290' Oil String Dia 5 1/2" Oil String Depth 4340'
Perf Interval (s) 4300'-4301' (Casing is notched 1 complete foot)
Open Hole Interval _____ Producing Formation (s) Queen Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Have been unable to take production tests to date.	_____
Oil Production, bbls. per day	Shut in	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Production Supt.
Date 3-22-60

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position Production Supt.
Company John H. Trigg Company