	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	NEW MEXICO OIL CONSERVATION COMMISSION			Supersedes Old C-104 and C-110	
,				OE 0. C, C,	
				GAS	
	SPORTER OIL GAS	· ·	only O j	sz An bb	
OPER	ATOR ATION OFFICE				
Operato					
Soci Address	ny Mobil Oil Compar	ny, Inc.			
	D. Box 1800, Hobbs, s) for filing (Check proper box)		Other (Please explain)		
New We	· —	Change in Transporter of:	Change Name & W	Well No. due to	
hecomp		Oil Dry Go	- unitable to the	is T. Voslana Padomal #1	
Change	in Ownership(X)	Casingheda Gas Conde	usate [] Old Name: Marg	ie T. Keohane-Federal #1	
	e of ownership give name ress of previous owner	Texaco, Inc., Box 728,	Hobbs, New Mexico		
	APTION OF WELL AND I	LEASE		Kind of Lease	
Lease !	Gueen Unit Tract 5		me, Including Formation Yates Seven Rivers Quee		
Locatio	n				
Unit	Letter F; 198	Feet From The North Lir	ne and 1980 Feet From	The West	
Line	of Section 14 , Tow	nship 18-S Range	33-E , NMPM, Lea	County	
MI. DESIG	NATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
Name o	f Authorized Transporter of Oil	🛣 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)	
Taxa	is-New Mexico Pipe I f Authorized Transporter of Cas	Line Company inghead Gas X or Dry Gas	Box 1510, Midland, Tex Address (Give address to which appr	as oved copy of this form is to be sent)	
Phi	lips Petroleum Com		Box 2130, Hobbs, New M	lexico	
If well give los	produces oil or liquids, catton of tanks. Center of	Unit Sec. Twp. Rge. 14 14 18-S 33-E	Is gas actually connected? W	9-19-57	
<u> </u>		h that from any other lease or pool,			
	LETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	signate Type of Completio			P.B.T.D.	
Date 3;	oudded	Date Compl. Ready to Prod.	Total Depth	P.D.1.D.	
[200]		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periora	tions			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	1101210121				
	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	irst New Oil Run To Tunks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length	of Test	Tubing Pressure	Casing Pressure	Choke Size	
			W. C. Dh.	Gas-MCF	
Actual	Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCr	
<u> </u>					
GAS V	Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
Testin	g Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CEAT	IFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
ĭ kezek	ov certify that the rules and i	regulations of the Oil Conservation	APPROVED, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BX		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
Ef Kinnen			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Group Supervisor			tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
December 30, 1965 (Date)			well name or number, or transp	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 must be filed for each pool in multiply		