

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
E. K. Queen Unit Tr. 7	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
E. K. Yates 7/River Q.	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- WIW
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Three Greenway Plaza East, Suite 800, Houston, Texas 77046
4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 23 TOWNSHIP 18-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3893 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU; POH w/inj. equip.
2. GIH w/cmt retainer and set @ -4230'. Sqz Queen perfs (4306'-14') w/-70 sx.
3. PU & spot 5 sx on top of retainer.
4. PU & spot 25 sx -2900'-3100' across salt bottom.
5. Run "free-point", shoot off, POH and lay down 5½ csg (cmt top -2100').
6. Spot 35 sx across csg cut (at least 50' above & below).
7. PU & spot 55 sx across surf csg shoe & salt top -1600'-1775'.
8. PU & spot 10 sx 0'-34'.
9. Erect monument & clear location.



Notify NMOCC 24 hrs prior to starting P&A.

File NMOCC Forms C-103 & C-105.

Procedure approved by NMOCC.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Authorized Agent	1-3-77
APPROVED BY	TITLE	DATE
		JAN 7 1977
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 6 1977

OIL CONSERVATION COMM.
HOBBS, N. M.