## COLLABORATER OIL COLLABORATER OIL COLLABORATER OIL COLLABORATER OIL CAROTORICA COLLABORATER OIL COLLAB

## OIL CONSERVATION DIVISION P. O. BOX 2080 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(10101			
Santa Fe Explor	ation, Inc. (505) 623-	2733	
P. O. Box 1136.	Roswell, NM 88202-1136		
Reason(s) for liling (Check proper bos	1)	Other (Please explain)	
N	Change in Transporter of:  Oil Dry Ga		·
Change in Ownership X	Caringhead Gas Conder	Fffective 7-1-8	5
	Mobil Producing Texas	& New Mexico Inc	
I change of ownership give name and address of previous owner.	9 Greenway Plaza, Suit	<u> 2700; Houston, TX 77</u>	046
OUSCRIPTION OF WELL AND	1 F 4 5 F		
Lease Name	Well No.   Pool Name, including to		1
E K Queen Unit Tra	ct 1 9 EK Yates Seven	Rivers Queen   State, Fee	Federal Federal
Location	000 South He	e and 1650 Feet Fro	m The East
Unit Letter ;	980 Feet From The South Lin		
Line of Section 24 T.	waship 185 Range 3	3E , NMPM, LE	a County
OFFICE ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Warress force and control of miner approximation	
Permian Corp., The (Trucks)  Name of Authorized Transporter of Casinghead Cas or Dry Cas		P. O. Box 1183, Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum (		P. O. Box 2130, Hobbs	NM 88240
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	; G : 24 : 18S : 33E	Yes	
	ith that from any other lease or pool,		Plug Back   Same Res'r, Diff. Res'r
COMPLETION DATA  Designate Type of Completi	on - (Y) Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Care Spudded			
i, nvations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Pertirotions			
		CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
	COR ALL OWARD E. Class must be a	ter recovery of social volume of load of	oil and must be equal to or exceed top allo
TEST DATA AND REQUEST FOR WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gos	
Date First New Oil Run To Tonks	Date of Test	Producing Method (1 10m; Pamps and	
t encih of Teet	Tubing Pressure	Casing Pressure	Choke Size
Leadin of 1001		I New Phila	Ga • MCF
Actual Pred. During Test	C11-Bd.	Water-Bble.	
GAS WELL		In Carlana Ouce	Gravity of Condensate
Actual Prod. Tool-MCF/D	Length of Teet	Bbls. Condensute AMCF	
Testing kiethod (phot, back pr.)	Tubing Presewe ( shut-in )	Cosing Pressure (Shat-in)	Chore Size
		Sil CONCEDIA	ATION DIVISION
METIFICATE OF COMPLIAN	CE.		
	-amplestons of the Oil Conservation	APPROVED HUU	2 7 1985
	regulations of the Oil Conservation hand that the information given	BY	the section
bave in true and complete to the	e best of my knowledge and belief.	face the	
	2 1 1 H.	TITLE	in compilence with BULE 1104,
Language 8	Schull	il	the the answer delied or deepring
Janaine & Schwitt		well, this form must be eccompanied by a tendered by a tendered by the most tendered by the most server and the well in accordance with MULE 111.	
Lorraine R. Schmitt, Agent		All sections of this form must be filled out completely for allow	
July 31, 1985		Fill out only Sections I	, 11, 111, and VI for changes of non- porter, or other such thange of conditie
. (1	lute)	Separate Forms C-104 t	nual be filed for each pool to multip
		Il completed wells.	