

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXAS GULF PRODUCEING COMPANY

(Company or Operator)

STATE "G"

(Leave)

Well No. 1, in SE ¼ of NW ¼, of Sec. 24, T. 18-S, R. 33-E, NMPM.

I-K-Queen

Pool Les

County.

Well is 1650' feet from North line and 2310' feet from West line.

of Section 24 If State Land the Oil and Gas Lease No. is E-316

Drilling Commenced.....**March 7**....., 19**55**..... Drilling was Completed.....**May 10**....., 19**55**.....

Name of Drilling Contractor.....**Faton Drilling Company**.....

Address..... Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....2904..... The information given is to be kept confidential until
May 15..... 1955.....

No. 1, from 3571 to 3576 No. 4, from _____ to _____

No. 2, from 4330 to 4381 No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not Known to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	1666	Fleet Shoe	None	None	Surface String
5 1/2	14	New	4306	Packer Shoe	None	None	Production String
				Fleet Collar			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1666	400 sks. 45	400 cu. ft. Strata-Crete, 100 sks. Neat		
8	5 1/2	1306	300 sks. 45	300 sks. Diamix, 50 sks. Neat.		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was treated with 6000 gallons Sandfrac with one lb. of sand per gallon.

Result of Production Stimulation..... **Well flowed 50 bbls. in 8 hours.**

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1678 feet, and from feet to feet.
Cable tools were used from 1678 feet to 4381 feet, and from feet to feet.

PRODUCTION

Put to Producing May 17, 1955

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1610'		T. Devonian		T. Ojo Alamo
T. Salt	1875'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2930'		T. Montoya		T. Farmington
T. Yates	3203'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3605' (?)		T. McKee		T. Menefee
T. Queen	4327'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1610	1610	Red shale & Sand				
1610	1875	265	Anhydrite				
1875	2750	875	Salt and Polyhalite				
2750	2778	28	Anhydrite				
2778	2930	152	Salt				
2930	3203	273	Anhydrite and red shale				
3203	3460	257	Sand, Anhy., and red shale				
3460	3605	145	Dolo., shale anhy., & Sand				
3605	3853	248	Dolo, Anhy., & Sand				
3853	3965	112	Anhy., & Sand				
3965	4044	79	Dolo., & Anhy.				
4044	4115	71	Sand & Anhy.				
4115	4327	212	Dolo., Anhy., Gray Shale and Sand Stringers.				
4327	4381	54	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 23, 1955 (Date)
Company or Operator TEXAS GULF PRODUING COMPANY Address P. O. BOX #1964, Midland, Texas
Name J. M. Simpson Position or Title Petroleum Engineer