NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD ## 19:32

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

LOCATE	REA 640 ACRI WELL CORF	RECTLY						
TK	AS GUTT					6 21	TE ECS .	
	11	COMPANY OF OTHE	ator)					
11 NT-	3	in SV	¹⁄4 of	M	4, of Sec2	т	1 8-5 , R	33-1 , NMPM
II No	Organ	, 111	/4	······································	Poci	Les		County
20 30			Karri	h	line and	9901	feet from	Vest lir
ll is	2 <u>V</u>	feet from			nne and	E -316		
Section	24.	If S	tate Lan	d the Oil and	d Gas Lease No.	18	10-1	10.55
illing Comm	enced	premer.		,	1922 Drilling	was Completed		, 19.55.
me of Drilli	ing Contract	or Tota	Lama	Drilli Drilli	ng Company			I
dress		Mal	and.	exes.		***************************************	***************************************	·
vation abov	e sea level at	Top of Tubir	g Head	3894	•	The info	ormation given is to	be kept confidential un
Cotober	20		, 19	.55				1
				on	L SANDS OR Z	ONES		
. 1. from		1	:0		No. 4	, from	to	
2 from		1	·O	,	No. 5	, from	to	
o 6			•		No. 6	, from	to	
. 3, irom			·····					
					ETANT WATER			
					water rose in hol			
o. 1, from				to	······		feet	
o. 2, from	•••••		·	to		••••••	feet	
o. 3, from				to		***************************************	feet	
o. 4, from				to	·····	••••••	feet	
					CASING RECO	RD		
·	WEIGH				KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE	PER FO			AMOUNT	SHOE		Here	Surface Stri
8 5/8	1/	Nen Nen		1660 4383	Baker Baker	None	4370-4358	011 String
5 1/4	14						1332-1324	
				MUDDING	AND CEMENT	ING RECORD		
			NO.	. SACKS	METHOD		мир	AMOUNT OF
SIZE OF HOLE			OF	CEMENT	USED	(RAVITY	MUD USED
11	8 5/8	1660	800					
				CF Stra				
7 7/8	51/2	4383	100	aks. Io	<u>at</u>			
	all was	(Record	the Pro	cess used, N			treated or shot.)	

Result of Production Stimulation. Well produced 90 bhls. eil in 24 hours on a 12/64 cheks.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

1867 2740 873 Salt & Polyhalite 2740 2775 35 Anhydrite 2775 2935 160 Salt 2935 3102 167 Anhydrite & Red Shale 3102 3465 363 Sand, Ahydrite & Red Shale 3465 3605 140 Dolemite, Sh., Anhy., & Sa.
Put to Producting.
OIL WELL: The production during the first 24 hours was. \$22
OIL WELL: The production during the first 24 hours was. \$22
Mass oil;
Gravity. 35.29. GAS WELL: The production during the first 24 hours was
CAS WELL: The production during the first 24 hours was liquid Hydrocarbon, Shut in Pressure
Length of Time Shut in. Pressure. Ibs.
Length of Time Shut in. Pressure. Ibs.
Length of Time Shut in
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico
Southeastern New Mexico
T. Anhy. 1613! T. Devonian. T. Ojo Alamo T. Salt. 1867! T. Silurian. T. Kirtland-Fruitland B. Salt. 2935! T. Montoya. T. Farmington. T. Yates. 3102! T. Simpson. T. Pictured Cliffs. T. 7 Rivers. 3605! T. McKee. T. Mencfee. T. Queen. 4322! T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. Garyburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. T. Tubbs. T. T. T. T. Penn. T. T. Abo. T.
T. Salt. 1867! T. Silurian. T. Kirtland-Fruitland. B. Salt. 2935! T. Montoya. T. Farmington. T. Yates. 3102! T. Simpson. T. Pictured Cliffs. T. 7 Rivers 3605! T. McKee. T. Menefee. T. Queen. 4322! T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. T. Morrison. T. Tubbs. T. T. T. T. Morrison. T. Tubbs. T.
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3465 3605 140 Dolemite, Sh., Anhy., & St.
3605 3845 240 Delemite, Anhy., & Sd.
3845 3963 118 Anhydrite & Sd.
3963 4040 77 Dolemite & Anhy. 4040 4105 65 Sand & Anhy.
1040 4105 65 Sand & Anhy. 105 4322 237 Believite, Anhy., Sh. & Sd.
322 4372 50 Sand
372 4382 10 (Total Depth) Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•				Uctober 19, 1955	
1	-	The control was	•	· Pa-1-1	
Company or Operator	THE GOLD	LICENOUS THE	COMPANI	Address P. O. Box #1764, Midland, Taxes	
Name /	nV ·				
Name		800		Position or Title. Patroleum Engineer	
//	<i>j</i> .	9			