

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Mobil Oil Corporation
3. ADDRESS OF OPERATOR
Nine Greenway Pl., Ste 2700, Hou., TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 660 FEL
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) conversion to Wtr. Inj. ☒

SUBSEQUENT REPORT OF:

RECEIVED

JUL 23 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4407 TD Queen 4353-57 OHZ 4388-4407

5/19/79 - MIRU Permian WS

5/21/79 - Unseat pump, hot oil tbq w/30 BLO, WH rods, tag btm, POH w/2-7/8 btm, 4390.

5/22/79 - WIH w/4-3/4 bit, CS + 2 - 3 1/2 DC's on 2-7/8 CO 4380-4408, circ. clean, POH, WIH w/5 1/2 RTTS to 4257, test tbq 3500, Cardinal pumped 600 gals Xlene in perfs 4353-57 & OHZ 4388-4407.

5/24/79 - SI 18 hrs. TP/600, Howco acidized perfs & OH w/8000 gals 15% Fe HCL + 300# salt, TTP/2000-2700 @ 5BPM, ISIP 2300, 10 min 2150, SI 2 hrs., S 50 BLW/5-hrs., FL 4000, LH 3 50/98% Wtr.

5/25/79 - Dialog ran tbq calipher 4240-surf, POH 11 bad jts, 84 good jts., 43 medium, GIH w/5 1/2 ADI tension pkr. on 2-3/8 CL tbq.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

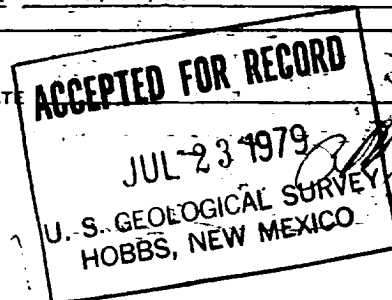
18. I hereby certify that the foregoing is true and correct

SIGNED Robbie Jay TITLE Authorized Agent DATE 7/18/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations; and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well conditioned for final inspection looking to approval of the abandonment.

BPO : 1976 O - 214-146

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JUL 24 1979

O.C.D. HOBBS, OFFICE

5/26/79 - WIH w/143 jts, 2-3/8 CL tbg. w/ Baker
ADI pkr, load annul w/100 BFW + 1%
Cortron 2207, landed pkr @ 4310 w/10,000#
T, drift tbg. w/1 1/2" SB, Howco inj 15,000
gals FW + 1 gal/1000 Adomal int. test 1/2
BPM 900, 1 BPM 1700, 1.5 BPM/2200, 2 BPM
/2700. rel Permian WS and to prod 12 noon
5/26/79 - continued to test initial
injection 5/30/79 @ 150 BPD, station
pressure 2000#.