

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
Mobil Oil Corporation3. ADDRESS OF OPERATOR
Nine Greenway Plaze, Suite 2700, Houston Tx 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Letter H, 1980 FNL and 660 FEL
AT TOP PROD. INTERVAL: Same as Surface
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Convert to Water Injection ☐

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 25 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Shoot fluid level

2. Pump-600 gals xylene bottoms down tbg-csg annulus Flush w/sufficient volume of fresh water to displace all but 200 gals of xylene into formation.

3. S.I. 2 hrs - pump back load and clean up solution

4. GIH w/bit and scraper - clean out to 4410' +

5. GIH-w/2 3/8" tbg and treating pkr and set @ 4300' +

6. Pump 165 gals Champion TC30 scale converter, then S.I. overnight

7. Acidize Queen (4353-4357 and OH 4388'-4407') w/8,000 gals 15% N.E. iron stabilized HCL, using up to 250 lbs rock salt to obtain selectivity. Inject at 305 BPM, not exceeding 2500 psi surface treating pressure. Acid should contain 3 gal/1,000 friction reducing agent.

8. Flush w/1,000 gals fresh water S.I. 2 to 4 hrs

9. Swab to clean up - Pull treating equipment (Over)

Approved by Administrative Order No. WFX-474
Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robbie Jay

TITLE

Authorized Agent

DATE

5/21/79

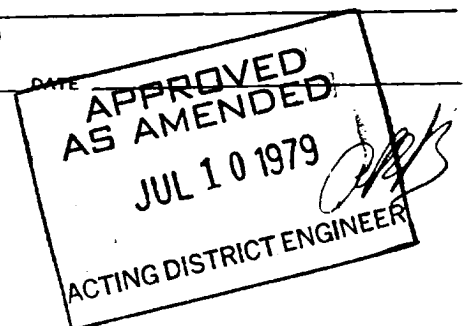
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well conditioned for final inspection looking to approval of the abandonment.

BPDO 1 1976 O - 214-148

10. GIH w/Baker Model plastic coated tension pkr on new 2 3/8" J-55 cmt lined tubg and pkr at 4275'. Load backside w/fresh water containing 1% by volume of an FRL approved pkr fluid
11. Inject 10,000 gals fresh water containing 1 gal/1,000 Adomall bactericide
12. Place on injection

JUL 17 1976
O.C.D. HOBBS, OFFICE

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

Re: Well No. 8 E.K. Queen Unit Tr. 6

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. Injection pressure, at surface, is not to exceed 865 psi.
4. The attached "Standard Stipulations for Oil and Gas Related Pipeline Rights-of-Way" are to be complied with.