

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other rule) (re-
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Form approved.
Budget Bureau No 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mobil Oil Corporation		8. FARM OR LEASE NAME E K Queen Unit Tract 6	
3. ADDRESS OF OPERATOR P. O. Box #633, Midland, Texas 79701		9. WELL NO. Well #8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Ltr H, 1980' ENL and 660' FEL		10. FIELD AND POOL, OR WILDCAT E K Yates 7 Rivers Queen	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T-18S, R-33E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3955 DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ CO, acidize & perf.	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4407'. Queen CH 4388-4407.

2/13/67. MIRU DA&S SD Unit. Pull rods and pump. Ran 4-3/4 bit and csg scraper. to 4400'. CO to 4407'. P 11 tbg and DC's. Wellex ran GR-N collar log from 3350 - 4400. Then perf 5 1/2" csg Upper Queen at 4353-57 w/ 4 SPF. Total 16 holes. Ran HOMO BP & RTTS Pkr on 2-7/8 tbg. Set BP at 4375, pkr at 4324. RUNCO SWF perfs w/20000 gals gelled SW + 20000# 20/40 sd + 10000 10/20 sd spearheaded w/500 gals 15% NE acid. BDTP 5400#. TTP 3200#. Rate 17.4 BPM. ISIP 1900, 5 min 1300. Job Completed 6:00 PM 2/14/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Authorized Agent

DATE 2/17/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side