



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. _____
Unit Buffalo-unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 2 Buffalo-unit is located 430 ft. from N line and 35 ft. from E line of sec. 35
(S) (W)
_____ (1/4 Sec. and Sec. No.) _____ (Twp.) _____ (Range) _____ (Meridian)
_____ (Field) _____ (County or Subdivision) _____ (State or Territory)
without undersig

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Approx. _____
Between _____ (4700') _____
pay and _____
\$50 _____
Both _____

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address 902 Lubbock Ave. 1st

Lubbock, Texas.

By Henry U. Johnson

Title _____



Petroleum Information.

RE-ISSUED COMPLETION

COUNTY **LEA**

FIELD **Corbin, S.**

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OPR **AMOCO PRODUCTION CO.**

STATE **NM**

NO **1** LEASE **Federal "AB"**

API **30-025-26829**

Sec 33, T18S, R33E

MAP

660 FSL, 2130 FEL of Sec

CO-ORD

12 mi SW/Buckeye

SPD **6-6-80**

CMP **2-22-81**

11-3-17 NM

CSC

13 3/8-438-500 sx

9 5/8-5000-2800 sx

5 1/2-11,428-1700 sx

WELL CLASS: INIT D FIN DO LSE. CODE

FORMATION

DATUM

FORMATION

DATUM

TD **13,665 (MRRW)**

PBD **11,428**

IP (Wolfcamp) Perfs 11,270-294 F 386 BOPD + 24 BW. Pot
based on 24 hr test thru 30/64 chk. GOR 1300; gty (NR);
CP Pkr; TP 175

CONTR **MGF #22**

OPR ELEV **3738 GL**

PD **13,700 RT**

F.R. 6-30-80

(Wolfcamp)

6-10-80

Drlg 2920

6-13-80

Drlg 4140 dolo & lm

6-23-80

Drlg 5910 lm & sd

6-30-80

Drlg 8380 lm & sd

Drlg breaks 6167-74, 6455-60, 6531-44, 6663-79, 6796-6805, 7027-33, 7125-57, 7167-41, 7195-7209; no flow

7-3-80

Drlg 9280 lm & sh

7-11-80

TD 11,565; Trip

7-18-80

Drlg 12,831 lm & sh

7-25-80

Drlg 13,450 sh

8-1-80

TD 13,665; PBD 11,433; Rng DST

DST (Wolfcamp-Morrow) 11,070-13,000; tool would not open

PB to 11,433

8-5-80

TD 13,665; PBD 11,428; MORE

11-3-17 NM

LEA
AMOCO PRODUCTION CO.

Corbin, S.
1 Federal "AB"
Sec 33, T18S, R33E

NM
Page #2

8-5-80 Continued
DST (Wolfcamp) 11,082-433, (1400 FT WTR CUSH),
op 1 hr 15 mins, GTS in 6 mins, RO 1400 FT
GCM + WTR CUSH (Sampler rec 8.8 CFT GAS +
1000 CC OIL + 225 CC WTR + 325 CC MUD @
1400), 1 hr ISIP 5290, FP 1410-2288, FSIP
(NR), HP 6004-5937, BHT 160 deg
8-22-80 TD 13,665; PBD 11,428; WOCU
2-20-81 TD 13,665; PBD 11,428; Flwg
Perf (Wolfcamp) 11,270-294 w/2 SPF
Acid (11,270-294) 4000 gals
2-23-81 TD 13,665; PBD 11,428; WOSP
Flwd 386 BO + 24 BW + 502 MCFGPD in 24
hrs thru 30/64 chk, TP 175 (11,270-294)
11-3-17 NM

3-9-81

TD 13,665; PBD 11,428; Complete
LOG TOPS: Delaware 5500, Wolfcamp 10,600
Strawn 12,066, Atoka 12,460, Morrow 11,270
LOGS RUN: GRL, CORL
Rig Released 8-4-80

11-15-80

TEMPORARY COMPLETION ISSUED

3-15-81

RE-ISSUE OF SUSPENDED COMPLETION & TO ADD
FIELD & ZONE: Formerly reported as
Undesignated (Morrow)

4-4-81

RE-ISSUE TO ADD ACID TREATMENT & LOG TOPS &
TO AMEND FIELD: Formerly reported as
Buffalo

11-3-17 NM
IC 30-025-1 12-24-80