

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONSERVATION  
HOBBS, NEW MEXICO  
C. BOX 1980

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nellis Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

5-19-33 NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FSL X 1980' FEL  
Sec. 5 (Unit 0, SW/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3716' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perforate

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to clean out the wellbore and perf additional pay as follows:

Move in service unit and kill well with 2% KCL BW. Unseat tubing set in packer and pull. Packer set at 13,000'. Mill on packer and pull. Run in hole with tubing, bit and clean out hole 13,600'. Pull out of hole if circulation can't be established and use lost circulation pills. Run in hole with 3 jt. of tubing and packer as follows:

a) Set packer at 13,020' with on/off tool above packer.

b) Place a 1.81 F type profile nipple 1 joint off bottom.

c) Place a 1.875" profile nipple in the top of the on/off tool.

Swab and flow well approx. 2 hrs. then run log from 13,600'-12,500'. Perforate morrow interval 13,160'-82', 13294'-302', 13338'-44', 13368'-75', 13402'-30', 13522'-36', and 13556'-75' with a 1-9/16 tubing gun 0° phasing, decentralized, 2 DPJSPF. Do not kill well prior to perforating. Shoot the intervals under balanced. Return well to production. After apx. 2 days of flowing rerun correlation gamma ray and temp. survey from 13,600'-12,500' with well flowing.

0+5-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-PJS 1-NMOCD,H

13. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assist. Admin. Analyst

DATE 12-30-83

(This space for Federal or State use)

APPROVED BY (One Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1984

\*See Instructions on Reverse Side