## NEW M. ICO OIL CONSERVATION COMMIS. IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  S. P. Yates Chie Angle St. B , Well No. 2 , in. SW NW (Company or Operator)  E					***************************************	ece)			(Date)
S. P. Yates  Chic Angle St. B  (Company or Operator)  E	RE HEF	REBY R	EQUEST	ING AN ALLOWABI	F FOD A WE	II KNOWN	AS:		(,
County Date Spudded   Total Depth   Form.   Performance	S. P. Yates Chie Angle St. B					/ell No 2	in	SW	NW NW
County   Date Smidded   Date	(Company or Operator)			196	(Lease)	•	·····	•••••••	· / <b></b> ··································
Please indicate location:    C	No.	, Sec		, T, R	NMI	PM.,	v acuum	•••••••	E
PRODUCING INTERVAL - Perforations Open Hole 4650 to 4721									
PRODUCING INTERVAL - Perforations Open Hole 4650 to 4721		•••		Elevation	· 1 E. L.	Total Depth	4721	PRTD	******************
PRODUCING INTERVAL - Perforations Open Hole 4650 to 4721	Please ii	indicate I	ocation:	Top Oil/Gas Pav	1666	Name of Proc	. Form.	San Ar	dres
Perforations Open Hole 4650 to 4721 Depth Casing Shoe 4650* Depth Tubing 4650*  OIL WELL TEST - Natural Prod. Test: 52 bbls.oil, 0 bbls water in 24 hrs, min Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo Ch load oil used): bbls.oil, bbls water in hrs, min. Si  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of sand):  Well net treated Casing Ad50 Tubing Press. 5556 oil run to tanks 2-12-58  Oil Transporter Magaelia Pipe Line Company  Gas Transporter Phillips Petreleum Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  S. P. Tates  Company or Operatory	C	В	A	1				<del></del>	
Open Hole 4650 to 4721 Depth Casing Shoe 4650' Tubing 4650'  OIL WELL TEST -  Natural Prod. Test: 52 bbls.oil, 0 bbls water in 24 hrs, min och load oil used); bbls.oil, bbls water in hrs, min. Si  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Ing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Casing Press. 640f Press. 555f Date first new Casing Press. 640f Press. 555f Oil run to tanks 2-12-58  Cil Transporter Magnella Pipe Line Company  arks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  S. P. Yates  OUL WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing:  Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of Sand): Well met treated  Casing Press. 555f Date first new Campany  Acid Transporter Magnella Pipe Line Company  Arks: Magnella Pipe Line Company  Arks: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, of Sand): Well met treated  Casing Press. 555f Date first new Campany  Acid Transporter Magnella Pipe Line Company  Arks: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing Size Meth		1		THOSOTIO THEFT	_				
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Name S. P. Yates	*************	• • • • • • • • • • • • • • • • • • • •	•••••••	********************************	Name	S. P.	Yates		
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