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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1356	
7. Unit Agreement Name	
8. Farm or Lease Name	
Miller State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Vacuum/Grayburg SA	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	KOCH EXPLORATION COMPANY
3. Address of Operator	
P.O. Box 2256, Wichita, KS 67201	
4. Location of Well	
UNIT LETTER <u>O</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4080 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval of this C-103, we propose to P&A the subject well in the following way:

1. 25 sx cmt plug down tbq into open hole 4680-4735'.
2. Run free pt & chemical cut 2-3/8" tbq off.
3. Circ hole w/mud.
4. Trip out of hole w/2-3/8" tbq.
5. Run free pt to determine bottom of free 5 1/2" csg. Chemical cut 5 1/2" csg Pull & lay same down.
6. Run 2-3/8" tbq. Spot 100' cmt, plug 1/2 in 1/2 out of 5 1/2" csg. stub.
7. Spot 100' cmt, plug @ top of salt (approx top of salt @ 2530').
8. Spot 100' cmt plug 1/2 in 1/2 out of 8-5/8" surface csg.
9. 10 sx cmt surface plug w/regulation dry hole marker if required by State.
10. 24 hr notice to be given to NMOCC prior to setting bottom plug.

WELL DATA:

1. 8-5/8" surface csg set @ 1520' c/w 472 sx.
2. 5 1/2" 17# csg set @ 4680' c/w 100 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Vernon J. Lowe</u>	TITLE <u>Operations Manager</u>	DATE <u>1/11/85</u>
ORIGINAL SIGNED BY GARY JEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>JAN 1 1985</u>

CONDITIONS OF APPROVAL, IF ANY: