NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
INANSPORTER	GAS			
OPERATOR				

SANTA FE				
JANIA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		104 and C-110	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	\S	
LAND OFFICE				
OIL				
TRANSPORTER GAS	-			
OPERATOR	-			
	-			
PRORATION OFFICE Operator				
Southern Union Explora	tion Company			
Address	net and Dille Deller	TExas 75270		
	rnational Bldg., Dallas,			
Reason(s) for filing (Check proper box	:)	Other (Please explain)		į.
New Well	Change in Transporter of:			
Recompletion	OII X Dry Ga	ıs 📗		
Change in Ownership	Casinghead Gas Conder	nsate 🗌		Ì
Change in Ownership				
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE	formation Kind of Lause		Lease No.
Lease Name	Well No. Pool Name, Including F	•••••	or Fee State	E-1085
Lea "A" State	4 Vacuum G-SA	State, Federal	crree State	L 1005
Location			**	
E 16	Feet From The North Lir	ne and 330 Feet From Th	west	
Unit Letter;	Feet From The			
8 To	numshin 17-S Range	34-E , NMPM,	Lea	County
Line of Section To	ownship 17-5 Hange	, , , , , , , , , , , , , , , , , , , ,		
	compare mumar Co			
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to b	e sent)
Name of Authorized Transporter of Of				ĺ
Southern Union Refinir	ng Company	First International Bld Address (Give address to which approve	g., Dallas, Texas	e cent)
Name of Authorized Transporter of Co	isinghead Gas 🔀 or Dry Gas 🗔		ea copy of this form is to	,
Phillips Petroleum Cor	npany	Odessa, Texas 79760		
	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n .	
If well produces oil or liquids, give location of tanks.	F 8 17-S 34-F	Yes	Unknown	
1	<u> </u>			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Louis W. D Long Well		Plug Back Same Res'v	Diff. Res'v.
	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v	Diff. Restv.
Designate Type of Complete	ion – (X)	New Well Workover Deepen		Diff. Res'v.
			Plug Back Same Res'v	Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.	Diff. Restv.
Designate Type of Complet	Date Compl. Ready to Prod.	New Well Workover Deepen		Diff. Restv.
Designate Type of Complet	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth	Diff. Resiv.
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.	Diff. Restv.
Designate Type of Complet	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth	Diff. Restv.
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth	Diff. Restv.
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUEING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe	
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUEING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe	NT
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUEING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil of	P.B.T.D. Tubing Depth Depth Casing Shoe	NT
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST 1	Date Compl. Ready to Prod. Name of Producing Formation TUEING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil of lepth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEME	NT
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Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUEING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Cil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET after recovery of total volume of load oil oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEME and must be equal to or exit, etc.) Choke Size Gravity of Condensate	NT
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#00AE 16	till the said compared to
	ime D. Elli
-/1	(Signature)
()	Chief Petroleum Engineer
	(Title)
	March 28, 1978

(Date)

This form is to be filed in compliance with RULE 1104.

It his is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

