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NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS	SION Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-15720
		VIIIIIIIIIIIII
SUNI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RES CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	SERVOIR.
(DO NOT USE THIS FORM FOR USE "APPLIC	CATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
I. GAS	OTHER- W.I.W.	
WELL WELL WELL	OTHER. W. I. W.	8. Farm or Lease Name
2. Name of Operator	•	Bridges State
Mobil OII Corporati	1011	9. Well No.
3. Address of Operator	70701	89
P. O. Box 633, Mid	land, lexas 19701	10. Field and Pool, or Wildcat
4. Location of Well	660 FEET FROM THE North LINE AND 660	Vac. Grayburg S.A.
UNIT LETTERA	600 FEET FROM THE THOT CIT LINE AND	
	10 17-5 34	-E NMPM.
THE East LINE, SE	ection10 township17-S range34	
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4048 Gn.	Lea ////////
	ck Appropriate Box To Indicate Nature of Notice,	Report or Other Data
Chec	ck Appropriate Box To indicate Hardre of Marian	SUBSEQUENT REPORT OF:
NOTICE OF	F INTENTION TO:	
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON	cs	MENT 108
PULL OR ALTER CASING	CHANGE PLANS CONV	verted from oil to W.I.W. X

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Converted from oil to water injecting well as per attached Daily Drilling Report.

: .	to the state and helief.			
18. I hereby cartify that the information above is true and comp	Authorized Agent	DATE	9/9/70	
SIGNED	THEE SOURCES OF DASCRICT	DATE		1/0
CONDITIONS OF APPROVAL, IF ANY:				

DAILY DRILLING REPORT

Bridges State #89

BRIDGES STATE #89, Vacuum (San Andres) Fld, Lea Co, NM. OBJECTIVE: Convert to WIW. AFE 0265 - Mobil Intr 100% - Est Cost \$4500.

- 8/8/70 4742 TD.
 MIRU X-Pert Well Serv SD unit @ 2:00 p.m. 8/7/70, P & warehouse rods and pump, SD for nite.
- Remove well head, inst'l BOP, tag bottom w/ tbg, Astro Serv spotted 1500 gals 15% NE acid on bottom, P & LD 150 jts 2-3/8 EUE tbg 4742', Dresser-Atlas perf 5½ csg in SA @ 4680-85, 2 JSPF, total 12 holes, ran 5½ PC Baker pkr on 2-3/8 10V th CL tbg to 3001, SD for nite.
- Astro Serv displ acid into form, TTP 2200-3000, AIR 1.2 BPM, ISIP 2500, 5 min zero, job compl @ 9:30 a.m. 8/9/70, then pumped 60 bbls TFW down csg, pulled out 1500' tbg, found bad seal ring in coupling, replace seal ring, now rerunning tbg.

BRIDGES STATE #89, 4742 TD.

- 8/11 Finish running 2-3/8 10V th CL tbg, set pkr @ 4604 w/ 12,000# tension, inst'l wellhead, RD & Rel unit @ 10:00 a.m. 8/10/70, ready for inj.
- BRIDGES STATE #89, 4742 TD. (Last rpt'd 8/11/70).

 9/3/70 Start wtr inj 9/2/70 1500 BPD @ O#. Compl 8/9/70.

 FINAL REPORT.