

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01987	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NM-569	
7. Lease Name or Unit Agreement Name Bridges State	
8. Well No. 90	
9. Pool name or Wildcat VACUUM	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mobil Producing TX & NM Inc.	
3. Address of Operator P.O. Box 633, Midland, TX 79702	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 10 Township 17S Range 34E NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4734'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU X-pert DDP
- Set CIBP @ 4600'. Cap w/25 SXS Class "C" Neat Cmt new BPTD 4575.
- Perf Queens formation w/4" csg gun 2 JSPF @ 3887-3902. Treated w/1000 gals 2% KCL Wtr.
- Ran in hole w/SN & 117 jts 3.375' tbg. Set SN @ 3692
- Rig down and released X-pert @ 1:00 PM 9/27/90 and Rel well to production @ 8: AM 9/28/90.

Well is presently S/I for pressure build up for possible testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Regulatory Technician DATE 10/4/90
TYPE OR PRINT NAME Judy Dixon TELEPHONE NO. (915) 688-245

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: