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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY	
SIGNED C. D. BORLAND TITLE Area Production Manager DATE September 1	. 197
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	40°

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