

DUPLICATE

HOBBS OFFICE
Perm OCC-103
(Revised 3-55)
APR 29 PM 3:40

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Lea State #FEM WELL NO. 2 UNIT C S 11 T 17 S R 34 E
DATE WORK PERFORMED 3-24-56 POOL Vacuum

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 150 joints (4654') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 4664' with 1700 sacks (1550 sacks 4% Gel and 150 sacks Regular Neat on bottom) cement. Plug at 4629'. Maximum Pressure 1500#. Circulated approximately 300 sacks cement. Job completed by Howco 1:20PM 3-24-56.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 4629'-4664'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kreder
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation