

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Lea State "FE" WELL NO. 3 UNIT D S 11 T 17-S R 34-E  
DATE WORK PERFORMED 5-16, 17-56 POOL Vacuum

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Plugging

☒ Results of Test of Casing Shut-off

☐ Remedial Work

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 7 joints (290') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 302' with 250 sacks Regular-Neat cement. Plug at 275'. Maximum Pressure 150#. Circulated approximately 35 sacks cement. Job completed 5:15PM 5-16-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 275-302'. Tested casing below shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Area Supt. of Prod.

Gulf Oil Corporation