

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 AC TE WELL CO	res Rrectl	.T						
	Gulf C		rpora		**********	*************	Lea	State "FE"	·····
Well No4		•	-	-	L!	4, of Sec11.	T	17-\$R.	34-E, NMPM
•		-							County
									Westlin
									, 1956
-									
				309 Car	per	Bldg. Arte	esi a, New M	exico	
Elevation ab	ove sea level	at Top	of Tubin		<u> </u>		The in	formation given is to	be kept confidential unti
				•			0.00M#		
		٠		1801		L SANDS OR Z			1
•									
No. 3, from.	•••••		tc)	**********	No. 6	, from	to	
				I	MPOI	TANT WATER	SANDS		
include data	on rate of	water in	iflow and	elevation to	which	water rose in hole	e .		
-									
No. 2, from.				to	·			feet	
No. 3, from.		•		to) 			feet	
No. 4, from.				to)			feet	
	l.					CASING RECO	RD		
	WEIG	нт	NEW (KIND OF	CUT AND		
SIZE	PER P		USE		OUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
8-5/8" 5-1/2"	24		<u>New</u>	300 1 4689 1		Baker Larkin		,	Surface Pipe Production Stri
0-1/2"	1/4#		New 46			arkin			Trodaction Stri
								· · · · · · · · · · · · · · · · · · ·	
	<u>.</u>			MUD	DING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CABING		HERE SET	NO. SACE OF CEMEN	C8	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
2-1/4"	8-5/8"	31	11	250		Pump & Plug			
7-7/8"	5-1/2"	4689	89! 1720			omp & Plug			
				RECORI) OF 1	PRODUCTION A	AND STIMULA	TION	
		,	Dagard A	ha Dannes w	ad N	o of Ott or Gal	s used interval	treated or shot.)	
None		(Record t	ne Frocess ui	eu, M	o, or Que. or Gal	is. uscu, intervar	incated of anoth)	
None				a			***************************************		
				,	· ***	***************************************		****	
							***************************************	•••••	••••••
•••••						*******************			
Result of Po	roduction Sti	mulatio	Pum	ped 72 bl	ols (oil, no wate	er thru 2-3	/8" tubing 24	hours.
		3-		/					

RECO TO OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheer and attach hereto

TOOLS USED

Rotary to	ools were	used from.	feet to	4724!	feet, a	nd from		feet to feet to feet
Cubic to	ous were u	Jed Hom	The state of the s		***	ind from	5 37	teet toteet
			T 7 2 2 20	PRODU	CTION			
Put to P			July 17	•				
OIL WE	LL: Th	e producti	on during the first 24 hours w	as7	2	ba	rrels of lic	quid of which 100 % wa
	wa	s oil;		ion;Q		% wate	r; and	% was sediment. A.P.I
	Gr	avi ty	37.7	***************************************				
GAS WE	LL: Th	e producti	on during the first 24 hours w	·28		MCF	lue	barrels o
			carbon. Shut in Pressure				143	Daticis C
Length o								
					77 N N T A N	/120 XXXX	T GROOT	RAPHICAL SECTION OF STATE):
	INOLI III		Southeastern New Mexic		PURMAN	CE WIT.	n Geogr	Northwestern New Mexico
Γ. Anhy	y16	5601		onian			Т.	Ojo Alamo
				ırian				Kirtland-Fruitland
B. Salt	• • • • • • • • • • • • • • • • • • • •	••••••••		ntoya				Farmington
			T. Sim	pson			Т.	Pictured Cliffs
Γ. 7 R iv	vers32	2201	T. Mc	Kee		•	т.	Menefee
				nburger	·		Т.	Point Lookout
				Wash				Mancos
				nite		1		Dakota
				·				Morrison
								Penn

				ORMATIO				
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
O	11		Distance from Top	Kelly				
	ļ Ī	100	Drive Bushing to G	round				DIVERTION TUTCO SHRVEY
	314		Surface Sand and C	alihce				0.000
	1035 1635	5	Shells and Red Bed Red Bed and Anhydr	i+0				0 - 314'
	2141		Anhydrite and Gyps					1/4 - 575' 1/2 - 822'
	2795		Anhydrite and Salt	Can:				1/4 - 1075
	4207		Anhydrite and Gyps	u m		1		-/4 - 17041
	4516		Anhydrite and Lime			1		1/2 - 19141
	4607	1	Lime and Gysum					1/4 - 21001
4/2	4724		ime					1-1,4 - 2795!
								2 - 3197!
								2 - 3301'
						-		1-3/4 - 3510' 1-3/4 - 3690'
								1-3/4 - 381.81
	Ì							1-1,2-3925
								1 - 40551
								1/4 - 42041
								1 - 4330'
	1							3/4 - 4465!
	Ì				-			
					i	1		•

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records.

August 9, 1956

(Date)

Company or Operator. Gulf Oil Torporation.

Address. Box 2167, moobs, New Mexico.

Area Supt. of Frod.

Position or Title.

as can be determined from available records.