

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. 72 D/D in SE/4 of Sec. 11, T. 17S
Lease
R. 34E, N. M. P. M. Vacuum Field, Lea County.
Well is 660 feet North of the South line and 660 feet west of the East line of SE/4 of Sec. 11
If State land the oil and gas lease is No. E-15-20 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Magnolia Petroleum Company, Address Box 727, Kermit, Texas
Drilling deeper commenced October 7, 19 48 Drilling deeper was completed October 18, 19 48
Name of drilling contractor Mobile, Inc., Address Box 1032, Midland, Texas
Elevation above sea level at top of casing 4041 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4390 to 4720 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<u>20% low tension acid</u>		<u>7000 gals.</u>		<u>4390-4720</u>	

Results of shooting or chemical treatment Recompletion of well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 4728 feet to 4760 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing November 6, 19 48
The production of the first 16 hours was 29 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th Kermit, Texas January 17, 1949
day of January, 19 49 Name [Signature]
Notary Public Position District Superintendent
Representing Magnolia Petroleum Company
Company or Operator Address Box 727, Kermit, Texas
My Commission expires June 1, 1949

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 23 bbls. oil.
	4690	0	Top cavings
4690	4728	38	Clean out
4728	4731	3	Gray lime
4731	4742	11	Hard lime
4742	4755	13	Lime
4755	4760	5	Lime & blue shale
			Lost string tools which were not recovered.
	4760		TOTAL DEPTH
	4720		Clean Out
4390	4720	330	Western Co. acidized w/7000 gals. 20% low tension. Packer @ 4180, 1500-2300# 50 mins. 3.3 BPM
			Pumped after drilling deeper 29 B/O 16 hrs. w/Kobe - pumped off.