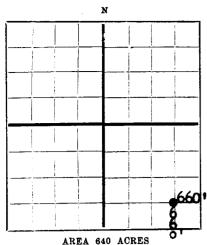
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My Commission expires. June 1, 1949

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

ro	AREA 640 CATE WELL	ACRES CORRECTLY		UNTIL	FORM C-105 IS	PROPERLY FILL	ED OUT.	- 1.01 22	ATTROVED	
••••••		gnolia Pe	troleum perator	Сопра	ny	Eox	727, Ke	emit,	Texas	
Sta	te Bridge		.Well No	72 D/D	in S E	/4of S	ec11		, T. 17S	
		Want h	G+h						County	
			the local	line and.					Sec. 11	
						nment No				
-	-									
		_							Kermit, Texas	
									1948	
									Midland, Texa	
Elevation	above sea l	evel at top o	f casing	4041	feet.					
The info	rmation give	n is to be ke	pt confider	ntial until	l		1	9		
					L SANDS OR					
•										
						5, fromto				
No. 3, fr	om	••••	to		to					
					RTANT WATE					
					which water ro		at			
					CASING RECO	RD				
	WEIGHT	THREADS	35.22	AMOUN		CUT & FILLED	1	RATED	PITPROCE	
SIZE	PER FOOT	PER INCH	MAKE	AMOUN	SHOE	FROM	FROM	то	PURPOSE	
										
	HOLE CASING WHERE SET									
	mlum Matan	dol.			JGS AND ADA		Den	th Sat		
_						. Size				
2402										
			EXPLOSIVE OR			DEPTH S		TOHA		
SIZE	SHELL		CHEMICAL USED		QUANTITY	DATE	OR TREA		EPTH CLEANED OUT	
	20% low	tension	Acid		7000 ga]s.	4390-4	720		
Results o	f shooting o	r chemical t	treatment.	Rece	ompletion o	f well				
	·····				•••••••			•••••	••••••	
				······································	***************************************	•••••		•••••••	••••••	
e duill at	om on other o	manial tanta				D SPECIAL TE			ska ala Sassaka	
i arm-so	em or other s	special tests (or deviatio	n surveys		omit report on s	separate sne	et and at	tach hereto.	
Potory to	ole were use	d from		foot to	TOOLS USE			foot to	ofeet	
									Dfee	
		·			PRODUCTION					
ut to pr	oducing	Novemb	er 6,		, 19 48					
The produ	uction of the	e first 🎎 hou	ırs was	29	barrels	s of fluid of whic	ch 100	% was	s oil;%	
									•••••	
						is gasoline per 1	,000 cu. ft.	of gas	•••••	
tock pres	ssure, ibs. pe	r sq. in								
	/				EMPLOYEES Driller				Driller	
									, Driller	
						OTHER SIDE			,	
t so far a	is can be det	ermined fron	n available	e records.					and all work done on	
lubscribe	d and sworn	to before me	e this 1	7th		Kermit,	Taxas	Jı	nuary 17, 1949	
iav of	Jamer	./	•	z 10	49 Nor	ma å f	Car.		. cl. Cc	

Position.......District Superintendent

Representing Magnolia Petroleum Company

Company or Operator

Address. ox 727, Kermit, Texas

FORMATION RECORD

FROM	ROM TO THICKNESS IN FRET		FORMATION				
	1		Production before cle	an out 23 bbls. oil.			
	4690	O	Top cavings	# P 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
4690	4728	38	Clean out				
4728	4731	3	Gray lime				
4731	4742	1.1	Hard lime	1			
4742	4755	1.3	Lime				
4755	4760	5	Lime & blue shale	Lost string tools which were not recovered.			
	4760		TOTAL DEPTH				
	4720		Clean Out				
4390	4720	330	Western Co. acidized	w/7000 gals. 20% low tension. Packer @ 4180, 1500-2300# 50 mins. 3.3 BPM			
			Pumped after drilling	deeper 29 B/0 16 hrs. w/Kobe - pumped off.			