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ANSPORTER	OIL		
	GAS		
RATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND

3.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURALIDA	ر #ees Jees. الا ديمسرد اسمواهما	
ID OFFICE	14.5.0 4.4070			
ANSPORTER GAS	MAR 2 4 1970			
PERATOR PROPAGION OFFICE	OIL CONSERVATION GA.			
perator	Compani		HOBBS, W. an.	
Yates Drilling		20210		
	Street - Artesia, Ne			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil X Dry Gas	一 一 !		
Change in Ownership	Casinghead Gas X Condens	sate		
If change of ownership give name and address of previous owner	•			
II. DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including Fo	regation Kind of Lease	Lease No.	
Gulf Angle State	2 Vacuum Que	[a a	or Foo State E-580	
Location		0210	North	
Unit Letter G ; 1650	Feet From The East Line	e and 2310 Feet From T	he NOI th	
Line of Section 11 Town	ship 17S Range 3	4E, , _{NMPM} , Le	a County	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s	t di tombo cont	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv Bartlesville, Ok		
Mobil Pipeline Com	nghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
Phillips Petroleum	Corporation			
	Unit Sec. Twp. Rge. G 11 17E 34E	Is gas actually connected? Whe Yes a	pprox. 15th Mar. 70	
If this production is commingled with	that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion			1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i a la serval to as arrand ton allow	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours)		
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bble.	Water - Bble.	Gas-MCF	
Actual Prod. During Test	Oli-Bue.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		APPROVED	, 19	
I hereby certify that the rules and Commission have been complied to				
Commission have been compiled to the above is true and complete to the	e best of my knowledge and belief			
1		TITLE	<u></u>	
		and the second for allo	compliance with RULE 1104.	
Eddie h.	nature)	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.		
Eddie M. Mahfood Eign	Engineer	tests taken on the well in acc	ordance with Rock	
	itle) -70	able on new and recompleted	ve ter and MI for changes of OWNS	
3-23-70 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number. Callé must be filed for each pool in multiple		

Separate Forms C-104 must be filed for each pool in multiple completed wells.