NO. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
-	Operator Yates Drill:	ing Company				
		ing company				
	Address 207 SOuth 4	th Street - Artesia,	New Mexico 88210			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s 🔲			
	Change in Ownership $X$	Casinghead Gas Conden	nsate			
	If change of ownership give name					
	and address of previous owner	S. P. Yates - 207	So. 4th St. Artesia,	New Mexico 88210		
	DECORPORADA OF HEX Y. AND 1	LEAGE				
и.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Gulf Angle State	2 Vacuum	State, Federal	or Fee State E-580		
	Location			1		
	Unit Letter G ; 165	O Feet From The East Lin	e and 2310 Feet From T	The North		
			<b>.</b>			
	Line of Section 11 Tow	mship 17S Range	34E , NMPM, Lea	County		
		TO OF OUR AND MARKINAL CA	G			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	(X) or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	Gas Lift Well					
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)		
	, 0					
	if well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Whe	n		
	give location of tanks.	1				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio			1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	71000 3720					
				1		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil (	and must be equal to or exceed top allow		
	OIL WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Bala / Hat Man Cir Man 10 1 anna					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Plan 1000 mony 5					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and r	reby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given		APPROVED . 19		
	Commission have been complied washove is true and complete to the	vith and that the information given best of my knowledge and belief.	BY Are Home			
		• •	Teo			
	. /		TITLE			
	0.7 1 1 .1.1 1		This form is to be filed in compliance with RULE 1104.			
Eddie M. Mahfood		yel	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
		iture)	tests taken on the well in accor	dance with RULE 111.		
	Eddle M. Maillood		All sections of this form mu	at be filled out completely for allow-		

(Date)

Engineer

2-3-70

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.