

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico October 15, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

S. P. Yates Gulf Angle State, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 11, T. 17S., R. 34E., NMPM, Vacuum Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
5 1/2	16	1
5 1/2	466	17

County. Date Spudded..... Date Drilling Completed Recompletion
Elevation..... Total Depth 4713' PBD 4150'

Top Oil/Gas Pay 3874' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3874' - 3894' - 4 holes per foot

Open Hole..... Depth Packer Depth Tubing 3870'
Casing Shoe 4150'

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Size..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Size.....

GAS WELL TEST -

Natural Prod. Test. Est. 3000 MCF/Day; Hours flowed 3 Choke Size 1/2

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: Est. 6000 MCF/Day; Hours flowed 3

Choke Size 1/2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 42000 gallons of water & 27000# of sand- frac treat-
ment

Casing Press. 758 Tubing Press. 758 Date first new oil run to tanks gas well

Oil Transporter.....

Gas Transporter S. P. Yates

Remarks: Intend to use gas for gas lift for three other wells on dedicated acreage. Gas will be collected in closed system and sold to Phillips Petroleum Company as casinghead gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

S. P. Yates
(Company or Operator)

OIL CONSERVATION COMMISSION

By:.....

By:.....
(Signature)

Title..... Agent

Send Communications regarding well to:

Name S. P. Yates

Address 309 Carper Building
Artesia, New Mexico

Title.....