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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
r	LAND OFFICE						
	TRANSPORTER OIL						
	GAS						
-	OPERATOR						
I.	PRORATION OFFICE Operator						
	Yates Drilling Company						
-	Address						
	207 So. 4th Street, Artesia, N.M. 88210						
f	Reason(s) for filing (Check proper box))	Other (Please explain) Change lease n	ame from:			
	New Well	Gulf Angle State to:					
	Recompletion	Oil Dry Gas Yates North Vacuum Unit Tract 4					
Į	Change in Ownership	Casinghead Gas Condens					
	I change of ownership give name						
	and address of previous owner						
	DECORPORAD OF WELL AND	TEASE					
H.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas				
	Vacuum Unit Tract	3 Vacuum (Gb	g S.A.) State, Feder	alorFee State E-580			
	Location			77 i - ⁷ 2			
	Unit LetterB; 165	Unit Letter B : 1650 Feet From The East Line and 990 Feet From The North					
		17S Bange	34E . NMPM, Lea	County			
	Line of Section 11 To	wnship I/D Range	, INIVITION,				
		TER OF OU AND NATURAL GA	S				
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Madicas (otto				
	Mobil Pipeline Co.	24-	Box 900, Dallas, Texas 75221				
	Name of Authorized Transporter of Ca	singhead Gas K or Dry Gas	Address (Give address to which appr				
	Phillips Petroleur		Bartlesville, Oklahoma 74003				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen			
	give location of tanks.	В 11 17 34					
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi						
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLESIZE	CASING & TOBING SIZE					
1/	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be squal to or exceed top allow able for this depth or be for full 24 hours)						
٧	OH, WELL						
	Date First New Oil Run To Tanks	Date of Test	Producting themselves	•			
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	, ability i see a se					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	Actual 1 to 5						
	GAS WELL Bbls. Condensate/MMCF Gravity of Condensate		Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate Minici				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-18)	Gasting 11555 E. F.				
			OIL CONSED	VATION COMMISSION			
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. YATES DRILLING COMPANY		OIL CONSER	~ 10.7 4)			
			APPROVED				
			Jesle H'l'lements				
			BY				
			TITLE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.10 (Co. 197)			
XATES DETINING COMMING			This form is to be filed in compliance with RULE 1104.				

(Signature)

(Title)

(Date)

1970

Petroleum Engineer

August 10,

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.