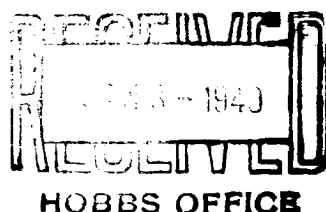


N

NEW MEXICO OIL CONSERVATION COMMISSION

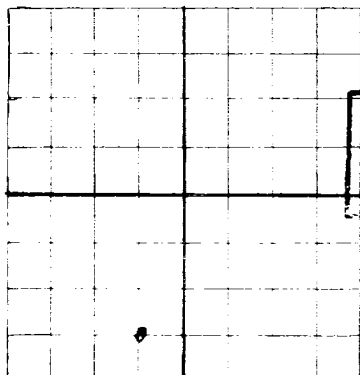
Santa Fe, New Mexico



DUPLICATE

WELL RECORD

HOBBS OFFICE



AREA 60 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company

Box 900, Dallas

Company or Operator **STATE-BRIDGES** Well No. **50** in **SE 1/4 SW 1/4** of Sec. **12**, T. **17S**
 Lease **34E** N. M. P. M. **Vacuum** Field, **Lea** County.
 Well is **660** feet south of the North line and **660** feet west of the East line of **SE 1/4 SW 1/4**
 If State land the oil and gas lease is No. **B-1520** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
 Drilling commenced **Nov. 17,** 19**39** Drilling was completed **Dec. 13,** 19**39**
 Name of drilling contractor **Magnolia Petroleum Co.** Address **Box 900, Dallas, Texas**
 Elevation above sea level at top of casing **4038** feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **4580** to **4590** No. 4, from _____ to _____
 No. 2, from **4659** to **4696** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLID FROM	PERFORATED FROM TO	PURPOSE
10 3/4				829				
7				4424				
2 1/2				4707				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2	66'		250 qts.	12-14-39	4639-4705	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Dec. 16,** 19**39**
 The production of the first ~~24~~ **7** hours was **61** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company Driller **F. R. Corbell, Sup't.** ~~Driller~~
 Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5**

day of **January** 19. **40**

Kathleen Bullock
 Notary Public

My Commission expires **6-1-41**

Dallas, Texas **Jan. 3, 1940**
 Place Date

Name **K. R. Smith**

Position **Clerk**

Representing **Magnolia Petroleum Company**
 Company or Operator

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	Cellar	
1	60	Caliche	
60	351	Sand & Shells	
351	690	Red Rock	10 3/4" Csg Set at 818' w/250 sx
690	1387	do & Hard Shells	& 7
1387	1545	do	
1545	1668	do & Sand	
1668	1725	Anhyd & Red Rock	
1725	1767	Anhyd	
1767	2790	do & Salt	
2790	2875	do & Red Rock	
2875	2932	Anhyd	
2932	3044	do & Red Rock	
3044	3085	Anhyd	
3085	3140	do & Gyp	
3140	3147	Brkn Line	
3147	3185	Anhyd & Gyp	
3185	3190	Brkn Line	
3190	3895	Anhyd & Gyp	
3895	3915	do & Snd.	
3915	3945	do & Gyp	
3945	3965	do & Gyp Line	
3965	4015	Anhyd & Gyp	
4015	4110	do & do Line	7" Csg set at 4385' cemented w/220
4110	4377	Anhyd & Lime	sx cement & 7 aquagel
4377	4454	Line	
4454	4580	Gray Line	
4580	4590	Brkn Line	
4590	4659	Gray Line	
4659	4696	Brkn Line	2 1/2" tubing 4690' pefr. 4645' packer
4696	4705	Gray Line	4345'
4705		Total Depth	