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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Yates Drilling			

EW MEXICO OIL CONSERVATION COMMISSIO.

Form C-104

SANTA FE	1	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S.		AND ISPORT OIL AND NAT URAL (SAS	
LAND OFFICE	- AUTHORIZATION TO TRAIN		.,	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator				
Yates Drilling	Company			
Address 207 Co 4th Ct	., Artesia, New Mexico	28210		
Reason(s) for filing (Check proper box		Other (Please explain)	orabin in well only	
New Well	Change in Transporter of: Oil Dry Gas	1	ership in well only of continuing water	
Recompletion Change In Ownership X see ot		一	,	
		tion, P.O. Box 633,	Midland Texas	
f change of ownership give name nd address of previous owner	MODIT OIL COLPOIA	CIOI, F.O. BOX 033,	Hidiana, Texas	
DESCRIPTION OF WELL AND	LEASE		i anna Ma	
Lease Name Mobil S. Bridges	Well No. Pool Nac.e, Including For 79 Vacuum San Ar		Lease No. B-1520	
Location				
Unit Letter K 1	980 Feet From The South Line	and 1980 Feet From	The West	
1.0	ownship 17S Range	34E , NMPM,	Lea County	
	THE STATE OF THE S			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)	
NONE		Address (Give address to which appr	eved conv of this form is to be sent)	
	asinghead Gas or D:y Gas	Address (offe damess to tenter upp.	orea copy of this form to be as my	
NONE If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? W	hen	
give location of tanks. NONE	1 1 1 1	NO		
If this production is commingled w	with that from any other lease or pool, a	give commingling order number:		
Designate Type of Complet		New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		57 G. (Co. 10m)	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay 	. acting copin	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			il and must be equal to or exceed ton allow	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil - Bbis.	Water-Bbls.	Gas - MOF	
Actual Prod. During Test	OII-85.6.			
<u> </u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Oderna Licebone (princ - Tre)		
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	VATION COMMISSION	
		APPROVED	, 19	
hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY		
above is true and complete to	the pear of my knowledge and better.	i k		
2		t l		
Poplar faces (S		This form is to be filed in compliance with some 1104. If this is a request for allowable for a newly well, this form must be accompanied by a tabulation of the deviation.		
	ignature)	well, this form must be accome tests taken on the well in ac	cordance with RULL 111.	
Engineer	(Title)	All sections of this form must be filled out completely for allouble on new and recompleted wells.		
August 2, 1	973	Till out only Sections I	, II, III, and VI for changes of owner porter, or other such change of condition	
	(Date)	well name or number, or transf	out to filed for each pool in multiple	

well name or number, or transporter, or other such change of condition. Separate Ferras C-104 must be filed for each pool in multiply