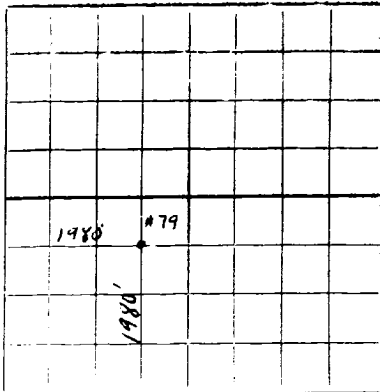


N.

(Revised 7/1/88)
(Form C-106)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Magnolia Petroleum Company
(Company or Operator)

State Bridges
(Lease)

Well No. 79, in NE 1/4 of SW 1/4, of Sec. 12, T. 17S, R. 34E, NMPM.

Vacuum Pool, Lea County.

Well is 1980' feet from South line and 1980 feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is B-1520

Drilling Commenced October 23, 1955. Drilling was Completed November 20, 1955

Name of Drilling Contractor Howard P. Holmes

Address Box 667, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4025. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 4681 to 4731 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1682				Surface
5 1/2"	14#	New	4681				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	1682	900	Pump & Plug		
7 7/8	5 1/2	4681	2350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See attached sheet)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4731 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 25, 1955
 OIL WELL: The production during the first 24 hours was 55 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.9 @ 60
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Table with 3 columns: Formation Name, Southeastern New Mexico (Feet), and Northwestern New Mexico (Feet). Rows include geological formations like Anhy, Salt, Yates, Brown Line, Queen, Solid Dolo, San Andres, Glorieta, Drinkard, Tubbs, Abo, Penn, Miss, Devonian, Silurian, Montoya, Simpson, McKee, Ellenburger, Gr. Wash, Granite, Ojo Alamo, Kirtland-Fruitland, Farmington, Pictured Cliffs, Menefee, Point Lookout, Mancos, Dakota, Morrison, Penn, and others.

FORMATION RECORD

Table with 8 columns: From, To, Thickness in Feet, Formation, From, To, Thickness in Feet, Formation. It contains two columns of data detailing well formations from 0 to 4004 feet and 4055 to 4731 feet, listing various geological layers like Caliche & Red Bed, Sand & Red Bed, Dolomite, etc.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date: 29 November 1955
 Company or Operator: Magnolia Petroleum Company
 Name: E. H. Blundiff
 Address: Box 727, Kermit, Texas
 Position or Title: District Superintendent