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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐GAS WELL ☐

OTHER: WTLW

7. Unit Agreement Name

8. Farm or Lease Name

Bridges State

9. Well No.

24

10. Field and Pool, or Wildcat

Vas - 4 - SA

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E NMPM.

11. Elevation (Show whether DB, RT, CR, etc.)

4021 CR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a liner, perforate and log per attached
drilling summary

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE Production Clerk

DATE 11-8-73

Orig. Signed by
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

BRIDGES STATE #24

BRIDGES STATE #24, Vacuum Grayburg-San Andres Field, Lea County, New Mexico.
OBJECTIVE: CO, run liner, perf & stim.

- 10/20/73 4700 TD
MIRU DA&S Well Ser Unit 10-19-73, SD.
- 10/22 Instl BOP, rel pkr, P & LD 137 jts 2-3/8" cmt lined tbg & Johnston 7" tension pkr, ran 6 1/2" bit on 4 4-1/8" DC's & 142 jts 2-7/8 tbg, tag fill up @ 4685, POH w/ 20 jts of tbg, SD for nite & Sunday.
- 10/23 Ran bit back to 4685, CO to 4696, circ clean, POH, ran 7" csg scraper to 4218, POH, SD for nite, prep to run liner.
- BRIDGES STATE #24, 4700 TD.
- 10/24 Ran 16 jts 5" OD, 15.04 3 rd ST & C liner to 4693 w/BWS landing collar @ 4660, BWS type C hanger w/CRL pkr set @ 4149, Howco cmt w/300 sx Class C cmt w/.03% CFR-2, set pkr, press up to 500#, rev/O, no cmt, POH, SD WOC.
- BRIDGES STATE #24, 4700 TD.
- 10/25 Ran 4-1/2 bit on 4 3-1/2 DC's & 2-7/8 tbg to 4000, SDN, WOC, prep to drill out.
- BRIDGES STATE #24, 4700 TD.
- 10/26 Fin running 4-1/2 bit, tag cmt @ 3956, POH w/4-1/2 bit, ran 6-1/2 bit to 3956, drld cmt in 7" csg from 3956-4149, top of 5" liner, circ clean, POH, ran 4-1/2 bit on 4 3-1/8 DC's & 2-7/8 tbg to 4663, drld landing collar, no cmt below collar, tst csg & liner w/1050#/ok, SDN.
- BRIDGES STATE #24, 4700 TD.
- 10/27 Knox Ser Co spotted 300 gals 15% iron stabilized A on btm, POH w/bit, Sch ran GB BHC N collar log from 3168-4692, prep to perf.
- 10/28 Schl perf 5" liner in the San Andres @ 4569, 71, 73, 75, 77, 79, 81, 83, 85, 87, 4602 & 4604 w/1 JSPF, total of 12 holes, ran Baker 5" Mod R pkr on 2-7/8 tbg set @ 4251, Knox Ser Co treated perfs w/800 gals Xylene + 200 gals 15% NE A + 2 gals adafoam, TTP 1000-2300#, AIR 3.0 BPM, ISIP 1400#, 10 min 1000#, job comp @ 9:50 am, 10/27/73, SI & SD.
- 10/29 SI/24 hrs, F 140 BLM/1-1/2 hrs, then Knox Ser Co A perfs w/2500 gals 15% iron stabilized A, used 25 RCNES, flushed & overflushed w/7,500 gals TFW, TTP 700-3900#, AIR 4.2 BPM, ISIP 2800#, 10 min 2400#, job comp 12:12 pm, 10/28/73, SI/2 hrs, P & LD work tbg & pkr, SDN.
- BRIDGES STATE #24, 4700 TD.
- 10/30 Ran 7" Baker ADL ten pkr on 2-3/8 EUE cmt lined tbg, ld csg w/treated fr wir, set pkr @ 4691 w/8000# ten, rel DA & S Well Ser unit @ 2:00 pm, 10/29/73, rel well to prod.

BRIDGES STATE #24, 4700 TD.

10/31 Start inj 9:00 am, 10/28/73, rate of 250 BWPD, TP 1000.

BRIDGES STATE #24, 4700 TD.

11/1 Inj 250 BW/24 hrs, TP 1600.

BRIDGES STATE #24, 4700 TD.

11/2/73 Inj 250 BW/24 hrs, TP 1600 comp 10/29/73.

FINAL REPORT.