## N 10801 AREA 640 ACRES LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magno	olia Pe	troleum	Comp	any			Box	727, Kermi	t, Texas	
State	ridg	Company <b>S</b>	or OperV	ator Vell No.	2 D/D	in SE	1/4 of S	ec. 14	Т	17 <b>-</b> S
	Les	ase							l l	
Well is	660	, 'Nort feet south	of the	North lin	ne and 1980	feet v	vest of the H	East line of	ection 14	,
If patent	ted land tl	he owner is	3				,	Address		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
If Gover	nment lan	d the perm	ittee is	••••••			,	Address		
The Less	see is	agno ia	Petro	oleum (	Company			Address Box	727, Kerm	it, Texas
Drilling	commence	dJu	ly 12		19.23	Drillin	g was compl	eted. Auly	31	19 <b>48</b>
							,	Address 1	OJZ, MIGI	airi, lexas
Elevation	a above se	a level at 1	top of ca	sing	4031	feet.		••		
The info	rmation gi	iven is to b	e kept c	onfidenti					19	•
N. 1 6	43	64	4.	. 4		NDS OR Z			to	
•										
,										
					IMPORTA	ANT WATE	R SANDS NO	one logged.		
Include'	data on ta	ate of wate	er inflow	and elev	ation to which	ch water ros	e in hole.			
								feet		
								feet		
								feetfeet.		
No. 4, 11	om	••••••••••••••••••		•••••••		ING RECOI		1666		*
			The state of the s	1	CAS					<del></del>
SIZE	WEIGE PER FO		READS RINCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILI FROM	FROM	TO	PURPOSE
							_			
				}		]			J	
				м	DDING AN	D CEMENT	ING RECOR	LD.		
SIZE OF	SIZE OF		ì	NO. SACK	s					
HOLE	CASING	WHERE S	SET -	OF CEMEN	NT MET	HODS USED	MUD	GRAVITY	AMOUNT OF	F MUD USED
	]								<u> </u>	
						AND ADAI		Donald Son		
								Depth Set		
Mapter	s-—щасетт	a1			OF SHOOTIN					
								DEPTH SHOT	,	
SIZE	SHEI	LLUSED	CHEM	LOSIVE O	ED QUA	NTITY	DATE	OR TREATE		CLEANED OUT
							,			
			20%	low t	ension A	c1d 7000	gals	4364-46	81	
Results o	of shooting	or chemic	al treatr	nent	Re-	completi	ng well.			
•									•••••	***************************************
***************************************										***************************************
					OF DRILL					
If drill-s	tem or oth	her special	tests or	deviation	n surveys we	re made, sub	mit report	on separate shee	t and attach	hereto.
<b>5</b>						OOLS USEI		n	feet to	feet
								n		
J. 010 L	2010 HOTE		<b></b>	,,,		RODUCTIO				
					, 19	48				
								which100		
								<b>#.</b> ?		
							s gasoline pe	r 1,000 cu. ft. of	gas	
Rock pro	essure, lbs	. per sq. ir	1							
						MPLOYEES				Driller
•••••					RMATION R					
I hereby	swear or	affirm tha	t the inf					rrect record of t	he well and a	ll work done on
it so far	as can be	e determine	ed from	available	e records.					
Subserib	ed and sw	vorn to hef	ore me t	his	3 <b>r</b> d		Kermit	Texas	January	3, 1949
							mePlac	1000011	ره و کال ۱۵ ه و کال	Date
uay of	4anu	mry	11.	1	7, 19 A	Pos		_		
**************		1.		Notary P		Rel				Company

My Commission expires June 1, 1949

Representing <u>Maynolia Patroleum Company</u> Company or Operator Address Box 727: Kermit. Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION				
			Production before clean out				
		1	8 B/O 3 bbls. water				
		İ					
	4575		Top of cavings				
	4593		C. ean out to				
4593	4600	7	100% white fine crystalline				
ムノフン	4000	,	delomite.				
4600	4603	3	100% white fine crystalline				
			dolomite				
4603	4606	3	100% white fine crystalline				
400)	4000		-				
			delomite				
4606	4609	3	100% white fine crystalline				
•			dclomite				
1/00	1/30	1 2					
4609	4612	3	95% dolomite, 5% green shale				
4612	4615	3	100% dolomite				
4615	4617	2	100% dolomita				
,			70% dolomite, 30% black shale				
4617	4621	d <sub>s</sub>					
4621	4627	6	100% light tan fine crystalline				
		Í	dolomite				
4627	4631	,	95% light tan fine crystalline				
40K /	4001	4					
			delemite, % black shale				
4631	4635	4	95% light tan fine crystalline				
			dolomite, 5% black shale				
1625	1400						
4635	4637	2	95% light tan fine crystalline				
			delomite, 5% black shale				
4637	4639	2	951 light van fine crystalline				
4077	4.77		dolomite, 5% black shale				
4639	1.645	Ġ	9% gray fine crystalline dolomite,				
			5% black shale				
4645	4652	.7	Soft gray fine crystalline dolomite,				
4042	4	1	10% black shale				
4652	4654	2	95% gray fine crystalline dolomite,				
			5% black shale				
4654	4667	13	95% gray fine crystalline dolomite,				
-,-,-,	,		5% black shale				
1//5	1671						
4667	4674	7	95% light tan dolomite, 5% black shale				
4674	4681	7	1003 light tan dolomite				
	4681		Clean out to				
4364	4681	31.7	Western Co. Acidized w/7000 gals 20% low tens				
4 ///	*,002		Packer at 4131 750#-160				
	1						
			22 min. 7.5 BPM.				
4681	4684	3	100% gray dolomitic limestone				
4684	4687	3	100% gray dolomitic limestone				
	1	7					
4687	4694	/	100% gray dolomitic limestone,				
	i		trace of gray shale				
4694	4698	4	100% gray dolomitic limestone,				
		1	trace of gray shale				
1600	7.700	1					
4698	4702	4	100% gray dolomitic limestone,				
			trace of gray shale				
4702	4710	8	100% gray dolomitic limestone,				
			trace of gray shale w/a petroliferous				
		į					
			odor.				
			(No porosity, staining, or favorable zones were foun				
			in this section)				
4710	4715	5	No formation logged				
AP FALL	4/17	,	TO TOTWELTON TORKER				
		!	m on a r manager				
	4 <b>71</b> 5		TOTAL DEPTH				
			Pumped after drilling deeper 20 bbls. oil, 3 bbls.				
		İ	-				
		1	water 24 hrs.				
		{					
			Drilling Deeper commenced July 12, 1948.				
			Dwilling Deeper completed July 31, 1948.				
	1	1					