



# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 8 B/O 3 bbls. water
	4575		Top of cavings
	4583		Clean out to
4593	4600	7	100% white fine crystalline dolomite.
4600	4603	3	100% white fine crystalline dolomite
4603	4606	3	100% white fine crystalline dolomite
4606	4609	3	100% white fine crystalline dolomite
4609	4612	3	95% dolomite, 5% green shale
4612	4615	3	100% dolomite
4615	4617	2	100% dolomite
4617	4621	4	70% dolomite, 30% black shale
4621	4627	6	100% light tan fine crystalline dolomite
4627	4631	4	95% light tan fine crystalline dolomite, 5% black shale
4631	4635	4	95% light tan fine crystalline dolomite, 5% black shale
4635	4637	2	95% light tan fine crystalline dolomite, 5% black shale
4637	4639	2	95% light tan fine crystalline dolomite, 5% black shale
4639	4645	6	95% gray fine crystalline dolomite, 5% black shale
4645	4652	7	95% gray fine crystalline dolomite, 10% black shale
4652	4654	2	95% gray fine crystalline dolomite, 5% black shale
4654	4667	13	95% gray fine crystalline dolomite, 5% black shale
4667	4674	7	95% light tan dolomite, 5% black shale
4674	4681	7	100% light tan dolomite
4681	4681	0	Clean out to
4684	4681	317	Western Co. Acidized w/7000 gals 20% low tension Packer at 4131' 750#-1600# 22 min. 7.5 BPM.
4681	4684	3	100% gray dolomitic limestone
4684	4687	3	100% gray dolomitic limestone
4687	4694	7	100% gray dolomitic limestone, trace of gray shale
4694	4698	4	100% gray dolomitic limestone, trace of gray shale
4698	4702	4	100% gray dolomitic limestone, trace of gray shale
4702	4710	8	100% gray dolomitic limestone, trace of gray shale w/a petroliferous odor.
			(No porosity, staining, or favorable zones were found in this section)
4710	4715	5	No formation logged
	4715		<u>TOTAL DEPTH</u>
			Pumped after drilling deeper 20 bbls. oil, 3 bbls. water 24 hrs.
			Drilling Deeper commenced July 12, 1948. Drilling Deeper completed July 31, 1948.