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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. <i>B-1520</i>	
7. Unit Agreement Name	
8. Form or Lease Name <i>Bridges State</i>	
9. Well No. <i>62</i>	
10. Field and Pool, or Wildcat <i>Vac-H. S.A.</i>	
12. County <i>Lea</i>	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER <i>WIW</i>
2. Name of Operator <i>Mobil Oil Corporation</i>
3. Address <i>Box 633, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER <i>M</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Run liner, perforate and stimulate
as per attached drilling summary*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Production Clerk* DATE *10-19-72*

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

BRIDGES STATE #62

BRIDGES STATE #62 WIW, Vacuum (Grayburg San Andres) Fld, Lea Co, NM. OBJECTIVE: Run liner, perforate and stimulate.

10/2/73 4700 TD, 7" csg @ 4362.

MIRU DA&S Well Serv unit 10/1/73, SD for nite.

BRIDGES STATE #62 WIW, 4700 TD.

10/3 Inst'l BOP, unseat pkr, P & LD 137 jts 2-7/8 CL tbg & Baker AD-1 tension pkr, ran 6 1/4 bit, 4 - 4 1/4 DC's and 60 jts 2-7/8 tbg, SD for nite.

BRIDGES STATE #62 WIW, 4700 TD.

10/4 Finish running 6 1/4 bit to 4690, circ clean, POH w/ bit, ran 7" csg scraper on 2-7/8 tbg to 4300, POH, SD for nite, prep to run 5" OD liner.

BRIDGES STATE #62 WIW, 4700 TD.

10/5 Ran 16 jts 5" OD 15.0# 8 rd ST&C liner to 4686' BWS landing collar @ 4651 BWS packer type liner hanger @ 4130 on 2-7/8" tbg Howco cmt liner w/250sx class C cmt containing 3/4% CFR-2 PD @ 1:44 pm 10/4/73 pressure upon pkr/ok rev out 25 sx cmt POH w/tbg & liner setting tool SD for nite.

BRIDGES STATE #62 WIW, 4700 TD.

10/6 WOC past 24 hrs..

10/7 Ran 6-1/4" bit on 4 1/4" DC's & 2-7/8" tbg to 4128, drill cmt 4128 - 30' POH LD 6 1/4" bit of 4 1/4" DC's ran 4 1/4" bit on 6 3 - 1/16" DC's & 2-7/8" tbg to 4651' drill BWS landing collar & 2' of cmt circ hole clean, SD for nite.

10/8 POH w/tbg LD DC's & bit, SD for nite, prep to log & perf.

BRIDGES STATE #62 WIW, 4700 TD.

10/9 Sch ran GR - BHC - N - collar log from 3100-4681, PB then perf 5" liner in the San Andres @ 4618-38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, & 4672, w/1 JSPF total of 38 holes, ran Baker 5" model R pkr on 2-7/8" tbg set @ 4312, Western Co treated perf w/800 gals xylene + 200 gals 15% NE acid + 2 gals adafoam flushed w/27 BFW TTP 800-2000# AIR 2.7 BPM, ISIP 1000# 10 min. 875# job compl 4:16 pm 10/8/73, SI & SD.

BRIDGES STATE #62 WIW, 4700 TD.

10/10 SI past 24 hrs, prep to sw.

BRIDGES STATE #62 WIW, 4700 TD.

10/11 SI/39 hrs, TP 1300#, F 350 BW/2 hrs, then Western Co A perfs 4618-4672 w/2500 gals 15% iron stabilized A, used 60 RCNBS, flushed & overflushed w/7500 gals TFW, TTP 800-2200#, AIR 5.0 BPM, ISIP 1400#, 10 min 1300#, job compl @ 11:38 am, 10/10/73, bleeding pressure off well, prep to pull work tbg & pkr.