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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <i>B-1526</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>Bridges State</i>
9. Well No. <i>62</i>
10. Field and Pool, or Wildcat <i>Vac - M. S. A.</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM D-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER - <i>WFW</i>
2. Name of Operator <i>Matil Oil Corporation</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER <i>M</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>11-N</i> RANGE <i>34-E</i> N.M.P.M.
11. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a liner, perforate and acidize to improve the injection profile per attached recommendation

Original Signed by:
(Mrs.) Christine O. Tucker

SIGNED _____

TITLE *Perforation Clerk*

DATE *9-12-73*

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGE STREET Well No. 62

Field: URQUINN (GPRC - S.P.)

County: LRA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MOVE TO A PULLING UNIT, RIG THE SPECIAL EQUIPMENT,
AND CLEAN THE WELL OUT TO T.D. OF 4,700'.
2. RUN IN 5" IS A HOLE, P.S., PLUG TIGHT LINES FROM SPOT,
4,150' TO T.D. OF 4,700'. CEMENT WITH CLASS C NEAT
CEMENT (14.25 LB/GAL) SUPPLY CONTAINING 0.3% CFR-2
(CHALLIEMPTON'S FRICTION REDUCING AGENT). CEMENT AT APPROX-
IMATELY 5 PALS/INCH. APPROXIMATELY 100 SK OF NEAT
CEMENT WILL BE REQUIRED. USE A PACK-OFF TYPE LINER-
HANGER IN SETTING THE LINER.
3. DRILL OUT PLUGS AND CEMENT TO P.B.T.D. OF 4,698'
AFTER 24 HRS. CURE.
4. RUN A GAMMA RAY - COMPENSATED NEUTRON -
COLLAR LOG FROM P.B.T.D. OF 4,698' THROUGH THE MINIMUM
LOGGING INTERVAL.
5. SPOT 200 GALS OF 15% ANHEDULSKALZPAIN-EDDRIED, HCL
ACID IN THE BOTTOM OF THE HOLE AND SEPARATE THE
SAN ANDRES FORMATION WITH 1. SET SPOT PER PLANE IS
DIRECTED BY THE GEOLOGIST (J.L. JORDAN, INDIAN TENTS, FEB. 1973).

8-8-73 JN

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, FB's, and Conversions

Lease: BRIDGES STATE Well No. 62
Field: URQUINA (GARR - S.P.)
County: LISA State: MEXICO

RECOMMENDED PROCEDURE:

6. TREAT THE SAND PRODS PERMEATIONS WITH 1,000 GALS
OF THE FOLLOWING CLEAN-OUT SOLUTIONS:

A. 800 GALS OF XYLENE BOTTLING.

B. 500 GALS OF 15% EMULSION, HCL ACID.

C. 2 GALS OF ADMORIN (10 GALS OF DUCFORM / 1,000 GALS OF ACID).

NOTE: BLEND THE FORMADIN INTO THE ACID PRIOR TO MIXING
THE ACID AND XYLENE BOTTLING.

DISPLACE 800 GALS OF THE CLEAN-OUT SOLUTION INTO THE
FORMATION ALLOWING THE REMAINING 200 GALS TO SOAK THE
FORMATION FOR 24 HRS.

7. SURF AND CLEAN THE WELL OUT UNTIL ALL THE CLEAN-
OUT SOLUTION HAS BEEN REMOVED.

8. ACIDIZE THE SAND PRODS PERMEATIONS WITH 2,500 GALS OF
15% NON-EMULSION, IRON-STABILIZED, HCL ACID. TREAT 3 TO 5
BELS/MIN AND INJECT A SUFFICIENT QUANTITY OF FIBRE-
COATED NYLON BALL STALLERS TO OBTAIN A COMPLETE BALL-
OUT. APPROXIMATELY 45 BALL STALLERS WILL BE REQUIRED.
RELEASE THE BALL STALLERS AND INJECT 7,500 GALS OF
FRESH WATER TREATED WITH 2 GALS OF ADMORIN PER
1,000 GALS OF WATER.

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 62

Field: UPCUMED (G286-SA.)

County: LER State: NEW MEXICO

RECOMMENDED PROCEDURE:

9. INJECT AND RUN THE 2 1/4" CENTERT LINED INTENTION TUBING
(PER THE ATTACHED RECOMMENDATIONS) AND AN INJECTION
PACKER. LOAD THE TUBING CROW-PLUGS WITH FRESH
WATER MIXED WITH 10 GALS OF CORCON 2007 PER
1000 GALS OF WATER. SET THE INTENTION PACKER
APPROXIMATELY 50' ABOVE THE LINED TOP.

10. RETURN THE WELL TO PRODUCTION.

Diagrammatic Well Sketch
Brig. & State Well No. 11
Vadimon G. Co. D. B. E. Co.
Lea County, New Mexico

