-89

Colonia 2 applies	State o	T New Mexico		Farm C 102
Sulmit 3 copies to Appropriate District Office	Energy, Minerals and Na	tural Resources Department	1	Form C-103 Revised 1-1-
DISTRICT I	OIL CONSERV	ATION DIVISIO	N C	······································
P.O. Box 1980, Hobbs, NM 88240			11222711110	
DISTRICT II		ox 2088	30-025-	02247
P.O. Box Drawer DD, Artesia, NM 88	Santa Fe, New I	Mexico 87504-2088	5. Indicate Type of Lease	STATE V FEE
DISTRICT III			6. State Oil / Gas Lease No.	` ·
1000 Rio Brazos Rd., Aztec, NM 874	10		o. Glate Gill Gas Ecase 140.	B-1733
(DO NOT USE THIS FORM FOR I DIFFERENT RE (FOI	NOTICES AND REPORTS OF PROPOSALS TO DRILL OR TO I ESERVOIR. USE "APPLICATION RM C-101) FOR SUCH PROPOS	DEEPEN OR PLUG BACK TO I FOR PERMIT	7. Lease Name or Unit Agre VACUUM GRAYBURG	
	GAS WELL OTHER			
2. Name of Operator TEXACO	EXPLORATION & PRODUCTIO	N INC.	8. Well No. 43	
3. Address of Operator 205 E. B	ender, HOBBS, NM 88240		Pool Name or Wildcat VACUUM GRAYBU	JRG SAN ANDRES
4. Well Location				
Unit Letter <u>H</u> :	1980Feet From The	NORTH Line and 484	Feet From The EAST	Line
Section 1	Township 18S	Range 34E	NMPMl	LEA COUNTY
	10. Elevation (Show whether D	DF, RKB, RT,GR, etc.) 3981'	GR	
^{11.} Checl	Appropriate Box to Indica	te Nature of Notice, Rep	ort, or Other Data	
NOTICE OF INTEN		•	SUBSEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	✓ ALTERING	CASING
	CHANGE PLANS	COMMENCE DRILLING		ABANDONMENT
TEMPORARILY ABANDON	CHANGE I BANG	· · · · · · · · · · · · · · · · · · ·	·1	ADAINDONWENT
PULL OR ALTER CASING		CASING TEST AND CE	· —	
OTHER:		OTHER:	Undeream/Stimulate/Scale	Sqz
Describe Proposed or Completed proposed work) SEE RULE 1103	Operations (Clearly state all pert	inent details, and give pertine	nt dates, including estimated o	late of starting any
12-15-99: MIRU. RU REV EQPT. KI 12-16-99: TIH & TAG @ 4700'. EST 12-17-99: TIH TO 4256'. REAM 425 12-18-99: TIH & TAG UPO @ 4700'. 12-19-99: ACIDIZE OPEN HOLE 40 12-20-99: FL @ 1500'. END FL @ 2 12-21-99: REL PKR. TIH W/BIT,K D 12-22-99: TIH W/SUB EQPT AS FO	CIRC W/800 BBLS. CIRC CLN. 6-4659'. PULL BIT INTO CSG TC TIH W/PKR, SN & TBG. PSA 40 190-4710' W/6000 GALS 15% NEI 1300'. PUMP 2 DRUMS TH-756, N IC'S & TBG. TAG @ 4700'. TIH W	TIH W/REAMER, DC'S & 2 7/ 0 4025'. LOST 800 BBLS FLU 48'. PSI CSG TO 300 PSI-OK FE & 4000# RK SLT. SWAB. I MIXED W/20 BBLS FRESH & J/KILL STRING TO 2368'.	8" TBG TO 3915'. ID. FL @ 700'. END FL @ 2200'. FLUSH W/400 BBLS.	/E. MTR @ 4559'.

Thereby certify that the information above is true	of and complete to the best of my knowledge and belief. LAISE Make TITLE Engineering Assistant	DATE 1/5/00	
TYPE OR PRINT NAME	J. Denise Leake	Telephone No. 397-0405	
(This space for State Use) APPROVED		FID 1, 2000	
BONDITIONS OF APPROVAL IF	ANY: TITLE	DeSoto/Nichols 12-93 ver 1.0	

NDBOP. NUWH. LOWER TBG. WELL PUMP UP @ 3:45 PM. RIG DOWN. 1-05-00: ON 24 HR OPT. PUMPED 234 BO, 981 BW, & 39 MCF. FINAL REPORT