

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502251
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	56
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/97-7/28/97

1. MIRU Installed BOP. TOH w/ tbg and sub equipment. TIH w/ 4 3/4 Bit and 5 1/2 csg scraper on 2 3/8 tbg. Tagged fill @ 4690' SDFN
2. TOH TIH w/2 3/8 opened tbg to 3988'. Spotted 2050# sand. S-I 1 Hr. TIH tagged sand @ 4680' Spotted 2000# sand, S-I 1 Hr. Tagged sand @ 4523'. TOH
3. TIH w/ 10 jts 3 1/2 fiberglass tbg, 5 1/2 Pkr on 3 1/2 workstring. Btm tailpipe @ 4185' and Pkr 3891'. SDFN
4. Pumped 110 gals TH-756 in 20-BFW and flushed to 3968'-4523'. SDFN
5. Frac 4 3/4 Open-hole w/ 28,000 gals 40# X-linked Gel containing 78,000# 16/30 Resen coated sand. Max-9100 Psi and AIR-35 BPM) SDFN
6. Cleaned out 3 1/2 tbg from 3300'-4024'. Released pkr and TOH laying 3 1/2 tbg. SDFN
7. TIH w/ 4 3/4 Bit, DC on 2 3/8 tbg. Tagged fill @ 4007' Cleaned out sand and fiberglass tbg to 4105'. SDFN
8. Tagged fill @ 4155' Cleaned to 4550'. SDFN
9. TOH TIH w/ production equipment.

OPT(8/26/97) Pumped by Sub Pump BO-35 BW-1119 MCF-34

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Bobby G. McCurry TITLE Engineering Assistant

DATE 10/2/97

TYPE OR PRINT NAME Bobby G. McCurry

Telephone No. 397-0446

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE 10/11/97

CONDITIONS OF APPROVAL, IF ANY: