

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02252

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1080

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UT

8. Well No.

40

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 1 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4008' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER:

Acid fracturing upper SA

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU pulling unit, install BOP and TOH with production equipment.

2) Spot 20/40 mesh sand and plug back to +/- 4420'. Top the plug with 5-7' Calseal.

3) TIH with 2 7/8" workstring and 5 1/2" packer. Set the packer +/- 4000'. Load the backside and test the tubing to 8500 psig.

4) Spot 500 gals Ammonium bicarbonate across the open hole section 4076-4710'.

5) Acid frac open hole 4076-4410' with a total of 12000 gals 20% NEFE @ 20 BPM and maximum surface pressure of 8000 psig.

6) Swab the well until the pH drop below 7. Determine fluid entry potential.

7) Release the packer and TOH with 2 7/8" workover and packer.

8) GIH with 2/7" workstring and 4 3/4" bit. Drill out Calseal and sand. Circulate the hole clean.

9) Pump 2 drums of TH-756 inhibitor mixed in 20 bbls of fresh water across the open hole 4076-4710'.

10) Run production equipment and place the well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Prod. Engineer

DATE 2/17/98

TYPE OR PRINT NAME

M. Siamak Safargar

Telephone No. 397-0429

(This space for State Use)

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: