HO OF LUPICS RECEIVED			
DISTRIBUTION			
SANTA FE		L CONSERVATION COMMISSIC	Form C + 04
FILE	KEGOE.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO E		
LAND OFFICE		TOP AND NATURAL	r gas
TRANSPORTED GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Address			
P.O. Box 728 Hobb Reason(s) for filing (Check proper	3 Now Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry	Change Lease N	ame
Change in Ownership	Casinghead Gas Cor	ndansate	
If change of ownership give nan and address of previous owner		New Hexico 'M'	St. Well No. 4
II. DESCRIPTION OF WELL A!	ND LEASE Well No. Pool Name, Including	g Formation Kind of Le	ease
Vacuum Graybi	ırg	State, Fed	eral or Fee
San Andres Unit	40 Vacuum Srayb	urg San Andres	B-1080
Unit Letter E ;	1980 Feet From The North	Line and 660 Feet Fro	om The West
Line of Section	Township 185 Range	34E , NMPM, Let	County
	ORTER OF OIL AND NATURAL		
Name of Authorized Transporter of	•		proved copy of this form is to be sent;
Texas New Mexico Pi	pe Line Company	P.C. Box 1510, Midland	Texas 79701 proved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Andress (Give address to which app	proved copy of this form is to be sent)
TEXACO Inc.	10-4	P.O. Box 728, Hobbs. 1	lew Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 2 18S 34E		When May 1, 1969
If this production is commingled V. COMPLETION DATA	with that from any other lease or poc	ol, give commingling order number:	CTB-73
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Proa.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubina Depth
Perforations			Depth Casing Shoe
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
V. TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load o death or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Teat	Oil-Bbls.	Water-Bbls.	Gas - MCF
<u></u>			
GAS WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Superintendent (Title)

sistant District

January 4, 1973

OMMISSION

Old C-104 and C-110

JAN ii 1974 APPROVED Orlg. Signed by Joe D. Ramey BY. Dist. I, Supv. TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.