Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico , Minerals and Natural Resources Department Er

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI ATURAL G					
TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.							Well /	Well API No. 30 025 02253 PK			
Address	Juction 1						30	023 02233	'		
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Mexico Oil Casinghes	Change in	Transport Dry Gas	ter of:		ther (Please expl EFFECTIVE 6					
If change of operator give name and address of previous operator Texas	o Produ	icing Ind	. P	. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	 _	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included the Name Pool Name, Included the Name Pool N						State, P			ederal or Fee 857948		
VACUUM GRAYBURG SAN ANI Location	DHES U	28	VACOL	JM GRA	IBUNG SA	AN ANDRES	ISTAI	<u> </u>			
Unit LetterI	: 2310 Feet From The SO							t From The EAST Line			
Section 1 Township	, 18	8S	Range	346	1	NMPM,		LEA		County	
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil	∇	or Conde	IL ANI	NATU	RAL GAS Address (G	ive address to w					
Texas New Mexico Pipeline C					1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)						
Texaco Exploration and Production Inc.					P. O. Box 1137 Eunio			ce, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 2	Twp. 185	Rge. 34E	is gas actually connected? When YES			7 05/01/69			
If this production is commingled with that if IV. COMPLETION DATA	rom any oth	er lease or	pool, give	comming	ling order nu	mber:					
Designate Type of Completion	· (X)	Oil Well	G	as Well	New We	II Workover	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations								Depth Casing	g Shoe		
	7	UBING,	CASIN	IG AND	CEMEN	TING RECOF	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	il and muss	t be equal to	or exceed top all	lowable for the	s denth or be fo	or full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test				Producing	Method (Flow, p	ump, gas lift,	uc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my l	ations of the	Oil Conse	rvation		Da	OIL COI				NC	
L.M. Willer Signature					Ву	CHU			and the second	 	
K. M. Miller Printed Name		Div. Op	Title	ingr.	11	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.