

CUM

Company The Texas Company

Farm Name State of N.M. "R"

Well No. 6

Land Classification	State
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100	100

Sec. 1 Twp. 18 Range 34 County Lea

Feet from Line: 83.2 N. 2310 S. 330 E. W.

Elevation 3984 Method

Contractor American Drilling Company Scout

Spudded 11-11-40 .. Completed 5-12-46 Initial Production

Bond Status

ACID RECORD

Gals.

TA

TS

BS

TRS

TBL

TWL

Tubing Record

Top Pay

TD

SHOOTING RECORD

No. of Quarts	Shot at	Feet
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No. of Quarts	Shot at	Feet
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S/O

S/O

[illegible]

[illegible]

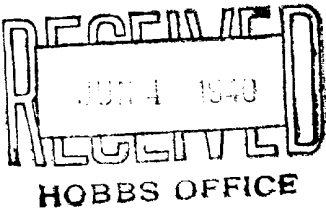
TRIPPLICATE

55035 - State of New Mexico "R" #6
Lea County, New Mexico

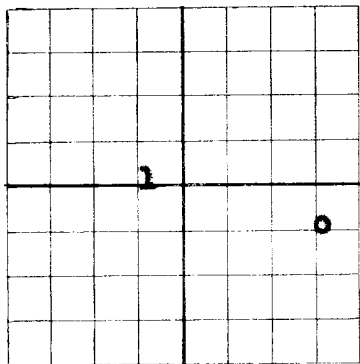
FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

The Texas Company Company or Operator Box 1720, Fort Worth, Texas Address
State of N. M. "R" Well No. 6 NE 1/4-SE 1/4 of Sec. 1 T. 18-S
R. 34-E N. M. P. M., Vacuum Field, Lea County.
Well is 330 feet south of the North line and 350 feet west of the East line of the SE 1/4 of said Sec. 1
If State land the oil and gas lease is No. B-1306 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is The Texas Company Address Box 2332, Houston, Texas
Drilling commenced April 14 1940 Drilling was completed May 12 1940
Name of drilling contractor American Drilling Corp. Address Hobbs, New Mexico
Elevation above sea level ~~xxxxxx~~ 3993 feet at derrick floor
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4380' to 4710' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	32#	8-V	LW	1501'	Baker Guide				
5-1/2"	17#	8-Rnd	Smis	4094'	"	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	1503'	300	Halliburton		
6-3/4"	5-1/2"	4085	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4710 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 12 1940
The production of the first 24 hours was 231 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 39
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. Gas-Oil Ratio-361

EMPLOYEES

H. G. Mills Driller B. G. Rikli Driller
Otis Moore Driller J. R. Branscum Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31 Midland, Texas, May 31, 1940
day of May 1940 Name
Notary Public Position District Superintendent
Representing The Texas Company Company or Operator
My Commission expires 6-1-41 Address Box 1270, Midland, Texas

PHG, Jr-JSD
NMOCC (3)

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Caliche
40	220	180	Sand & Gravel
220	460	240	Red Beds
460	700	240	Red Beds & Shells
700	1180	480	Red Rock & Red Bed
1180	1455	275	Red Beds & Shells
1455	1550	95	Anhydrite
1550	1875	325	Salt & Anhydrite
1875	2160	285	Salt
2160	2625	465	Salt & Anhydrite
2625	2805	180	Anhydrite
2805	2860	55	Anhydrite & Sand
2860	3015	155	Anhydrite
3015	3695	680	Anhydrite & Lime Stringers
3695	3965	270	Lime & Anhydrite
3965	4175	210	Hard Gray Lime
4175	4215	40	Sand
4215	4380	165	Hard Brown Lime
4380	4525	145	Porous Lime
4525	4545	20	Lime
4545	4710	165	Porous Saturated Lime
	4710	Total Depth	
		Deviation Tests	
		475' - 0°	
		700' - 1/4°	
		1275' - 1/2°	
		1700' - 1°	
		2100' - 3/4°	
		2650' - 1/2°	
		3000' - 1/2°	
		3350' - 1°	
		3960' - 1-1/4°	