Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico En

, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410 I.						UTHORIZ URAL GA	S				
Operator Texaco Exploration and Production Inc.							Well AM No. 30 025 02255 DK				
	ew Mexico 88	240-25	528		VI OL	a (Blassa synlo					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		ge in Trans Dry Cone	Gas			r (Please expla FECTIVE 6-					
f shape of anomics give same	aco Producing	Inc.	Ρ.	O. Box	x 730	lobbs, Ne	w Mexico	88240-25	28		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include VACUUM GRAYBURG SAN ANDRES U 26 VACUUM GRAYBURG SAN A								of Lease Federal or Fee	ederal or Fee 857948		
Location									/EST		
Unit Letter K : 1980 Feet From The S							Fe	et From The WEST Line LEA County			
Section 1 Towns						<u>ирм,</u>		LLA		County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil Texas New Mexico Pipeline	or Co	OIL A	ND C	NATU	Address (Giw	670 Broad	way Den	copy of this for ver, Colora	do 8020)2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					P.	0. Box 11	37 Eunic	copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 18S 34E		is gas actually	y connected? YES	When	When ? 05/01/69				
If this production is commingled with the IV. COMPLETION DATA					ing order numb	Workover	Деереп	Plug Back S	Sema Pas'u	Diff Res'v	
Designate Type of Completio	n - (X)	Wei1		Well	<u> </u>	WOROVEI	Deepea	<u></u>			
Date Spudded	Date Compl. Res	dy to Prod	L		Total Depth			P.B.T.D.		_	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	-		Depth Casing Shoe			
		TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SCI			ONONO GENERAL			
	_										
V. TEST DATA AND REQUI	EST FOR ALLO)WABL	Æ ad oil	and must	be equal to or	exceed top all	owable for thi	s depth or be fo	r full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								10			
Actual Prod. Test - MCF/D	Length of Test	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and rep Division have been complied with as is true and complete to the best of m	gulations of the Oil C and that the informatio	onservatio n given ab	6	CE				ATION [
Z.M. Millew					Date Approved By						
Signature K. M. Miller Printed Name		Opers		ıgr.	11						
May 7, 1991	9	15-688 Telephor	-48		l itie				· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.