Submit 5 Copies
A propriate District Office
DIST CICT I
P.O. B x 1980, Hobbs, NM 88240

State of New Mexico Er , Minerals and Natural Resources Departmen

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	\S	NI NI			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 02256					
Address P. O. Box 730 Hobbs, New Mexico 88240-2528											
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate											
If change of operator give name Toyona Dradusing Inc. D. O. Boy 720. Hobba Now Maying 20240, 2520											
and societa of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name VACUUM GRAYBURG SAN ANDRES U 25 VACUUM GRAY					_	I ANDRES	State,	Kind of Lease State, Federal or Fee STATE		ease No. 48	
Location Unit LetterL	: 1980 Feet From The SOU				UTH Line and 660 Fee			et From The WEST Line			
Section 1 Township	nship 18S Range 34E				, NMPM,			LEA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, zive location of tanks.			Twp. 188	Rge.	is gas actually connected? YES		When	When ? 05/01		1/69	
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e comming	ing order numi	ber:		·····	· · · · · · · · · · · · · · · · · · ·	······································	
IV. COMPLETION DATA Oil Well Gas Well					New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Reav	
Designate Type of Completion -	Pendy to	Prod		Total Depth	<u> </u>	<u>i</u>	P.B.T.D.	<u> </u>	1		
Date Spudded Date Compl. Ready to Prod.					•						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND								CACKO OCHEVE			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		<u> </u>						
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Water - Bbla.			Gas- MCF			
Actual Prod. During Test Oil - Bbls.								<u> </u>			
GAS WELL					~			 			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature					By CRISCOLD CONTROL CO						
K. M. Miller Printed Name	1	Div. Op	Title		[]						
May 7, 1991 Date			588-4 phone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

