

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02257
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B-1306
Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
Well No. 11
Pool name or Wildcat Vacuum Grayburg San Andres
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
Texaco E&P Inc.

Address of Operator
P.O. Box 3109 Midland, Texas 79702

Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 1 Township 18S Range 34E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/98--Move to Location
12/15/98--Inform OCD of intent to plug, MIRU, kill well w/mud, NU BOPE
12/16/98--RIH w/wireline locate packer @ 3990', Perf tbg @ 3985', circulate well w/14.8# mud
12/17/98--Unset packer, POOH, RIH w/5 1/2" CICR, set @ 3960, mix and circulate 9.8# salt gel and circulate out 14.8# mud, sting into CICR, sqz 50 sx cement, sting out, shut in 1800 psi, spot 10 sx on CICR
12/18/98--RU wireline, run CBL, TOC @ 2860', RIH perf @ 2860', RIH w/packer, est rate, POH, RIH w/5 1/2" CICR to 2790', sqz 50 sx cement, sting out, spot 10 sx on CICR, RU wireline, perf @ 1660'
12/21/98--RIH w/5 1/2 packer to 1645' load hole, set packer, mixed red paint & diesel w/2 bbl water, pump down tbg thru holes @ 1660' to surface behind 5 1/2 up 8 5/8, sqz 250 sx cement, shut in w/450 psi
12/22/98--POOH w/packer, RIH open ended, circulate mud
12/23/98--Mix and spot 25 sx cement @ 1715, POOH to 400', spot 40 sx cement to surface in 5 1/2 csg
POOH, fill 5 1/2 to surface w/10 sx cement, RDMO, clean location
12/29/98--Cut off well head, install dry hole marker, clean location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dave Deax TITLE Reservoir Engineer DATE 12-30-98

TYPE OR PRINT NAME Dave Deax TELEPHONE NO. (915) 688-4492

(This space for State Use)

APPROVED BY Johnny Robinson TITLE Deputy O&G Inspector DATE 12-30-98

CONDITIONS OF APPROVAL, IF ANY: