NO OF COMES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

E. H. Scott

March 17, 1965

District Accountant

(Signature)

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUE	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL (GAS			
	LAND OFFICE	_ AGTHORIZATION TO					
	I RANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Contator	TEXACO]	nc.				
	Address						
	Reason(s) for filing (Check proper bo		Other (Please explain)	•			
	New Well	Change in Transporter of:	m				
	Recompletion	Oil Dr	y Gas To show correct	Litease name			
	Change in Ownership	Casinghead Gas Co	ondensate				
	L						
	If change of ownership give name and address of previous owner						
n.	DESCRIPTION OF WELL AND	LEASE					
	Loring Kame	130	Name, Including Formation	Kind of Lease State			
	State of N. M. "R" N	er <u>-3</u> 12	Vacuum	State, Federal or Fee			
	Location Unit Letter 0 ; 66	O Feet From The South	Line and 1980 Feet From	The East			
		ownship 18_S Range	34-E , NMPM,	Lea County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)			
	Texas-New Mexico Pip		P. O. Box 1510 - Midl				
	Name of Authorized Transporter of C			Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum C	omp an y	P. O. Box 6666 - Odes	<u> </u>			
	It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 1 18-S 31	·	NA NA			
	If this production is commingled w	ith that from any other lease or po	ool, give commingling order number:				
ı٧.	COMPLETION DATA			I D. D. I I C. D. M. D. M. C. M.			
	Designate Type of Complet	ion - (X)	li New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
			Total Depth	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			AND OFFICER PECOND	TOUR TIME DECORD			
			AND CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT			
٧.	TEST DATA AND REQUEST I	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
·	OII. WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ti	gi, cit. ,			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		OU DIA	Water - Bbls.	Gas - MCF			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF			
	<u> </u>						
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Cendra of Lest	Date: Congenegate/ MIMCL	o. a, or condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
				<u></u>			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED			
			ven ef. BX				
			: II	TITLE			
			TITLE				
			This form is to be filed in	compliance with RULE 1104.			
	CAL DI			wable for a newly drilled or deepened			

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

(Date) Reparate Forms C-104 must be filed for each pool in multiply