

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 13
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> THE <u>1</u> LINE, SECTION <u>18-S</u> TOWNSHIP <u>34-E</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3993' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repair Casing Leak & Deepen in the</u> <input checked="" type="checkbox"/> same zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL RODS AND PUMP. PULL TUBING.
2. SET RBP @ 3885' AND SPOT 20' SAND ON PLUG.
3. SET CEMENT RETAINER @ 1638'. SQUEEZE CASING LEAK 2256' - 2277' W/500 SX CLASS C CEMENT AND 1000 GALS FLOCHEX. WOC. DOC.
4. TESTED CASING TO 600# FOR 30 MINUTES 8:00-8:30 AM, 7-13-84. TESTED OK. RETRIEVE RBP.
5. DEEPEN TO 4708'.
6. SET PKR @ 3943'. ACIDIZE OPEN-HOLE 4154'-4708' W/2500 GALS 15% NE ACID AND 2500# 100 MESH SAND. FLUSH W/75 BBLs PRODUCED WATER.
7. INSTALL PUMPING EQUIPMENT. TEST AND PLACE ON PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. [Signature] TITLE Asst Dist Mgr DATE 8-23-84

APPROVED BY Oil & Gas TITLE DATE AUG 28 1984

CONDITIONS OF APPROVAL, IF ANY: