NEW EXICO OIL CONSERVATION C. MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before of the begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additionable to the sender.	
Technical on Rules and Regulations of the Commission.	

1 100.00 0=0 ===	gulations of the Fort Worth	1, Texas	0	ctober 8, 19	45
RVATION COMM		PLACE			DATE
w Mexico,	1551011,				
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are hereby not	ified that it is o	ur intention to comm	nence the drillin	ng of a well to be a	in SKISKI
EDELLY DESI	R OPERATOR	ROALOO 1	LEASE Y	ven no	
т. 18-8	3 p 34-E	, N. M. P. M.,	Zacuum	Field,Lea	County.
Ν	The well is	660 feet (N.	.) (≤) of the₽	Ouem line and	feet
	(I) (W.)	of the East 1	ine of Sect	lon I	
	(Give l	ocation from section	or other legal	subdivision lines. (
1	directions.)	the oil and gas leas	is No. B-130	6 Assignment N	o
	If natented	land the owner is	##		
	Address		en	··	
	If governme	ent land the permitte	e is		
	Paga Thia				
	The lessee	is	The I	exas Companj	7
	Address	··	Box 2	332, Houston	1, Texas
640 ACRES	We propose	to drill well with d	rilling equi pm en	t as follows:	
		Rota	ry	••••••	
SIZE OF EARING	WEIGHT PER FOOT	NEW OR BECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
8-5/8°0D	3 2 #	New	8501	Cemented	To Surfac
5-1/2°0D	17#	Secondhand	4150'	Cemented	300 Sacks
	hosoma advisahi			<u> </u>	
n the above plan	Decome againer.	e we will notify you	before cementi	ng or landing casin	g. We estimate
n the above plan it productive oil	or gas sand shou	e we will notify you ld occur at a depth	of about420	or landing casin	
st productive oil	or gas sand shou	le we will notify you	of about 4250 FORMAT	IONS EXPECTE	D
st productive oil information: g Contract	or gas sand shou	ld occur at a depth	of about 4200 FORMAT Top of	IONS EXPECTE Salt	<u>D</u>
st productive oil information: g Contract n-Carr, In	or gas sand shou	ld occur at a depth	FORMAT Top of Base of	IONS EXPECTE Salt f Salt	<u>1600'</u> 2700'
st productive oil nformation: g Contract n-Carr, In ll Buildin	or gas sand should be seen to see the	ld occur at a depth	FORMAT: Top of Pase of Top of	IONS EXPECTE Salt	<u>1600'</u> 2700'
st productive oil nformation: g Contract n-Carr, In ll Buildin	or gas sand shou	ld occur at a depth	FORMAT: Top of Pase of Top of	IONS EXPECTE Salt f Salt main Brown	<u>1600'</u> 2700'
of productive oil information: g Contract n-Carr, In ll Buildin , Texas as follows:	or gas sand shou	ld occur at a depth	FORMAT: Top of Pase of Top of	IONS EXPECTE Salt f Salt	<u>1600'</u> 2700'
of productive oil information: g Contract n-Carr, In ll Buildin, Texas	or gas sand shou	ld occur at a depth	FORMAT: Top of Pase of Top of	IONS EXPECTE Salt f Salt main Brown	<u>1600'</u> 2700'
at productive oil information: g Contract n-Carr, In ll Buildin , Texas as follows:	or gas sand shou	dd occur at a depth	FORMAT: Top of Ease of Top of ely yours, THE TE	IONS EXPECTE Salt Salt f Salt main Brown XAS COMPANY COMPANY OR OPERATOR Bant Division	1600' 2700' Lime 3000'
at productive oil information: g Contract n-Carr, In ll Buildin , Texas as follows:	or gas sand show	dd occur at a depth	FORMAT: Top of Ease of Top of ely yours, THE TE	IONS EXPECTE Salt f Salt main Brown XAS COMPANY	1600' 2700' Lime 3000'
at productive oil information: g Contract n-Carr, In ll Buildin , Texas as follows:	or gas sand shou	Hid occur at a depth of the state of the sta	FORMAT: Top of Pase of Top of Pase of Top of The TE The TE The Telegraphic communications in	IONS EXPECTE Salt Salt f Salt main Brown XAS COMPANY COMPANY OR OPERATOR Bant Division	1600' 2700' Lime 3000'
	A ACRES ELL CORRECTLY of a bond for this follows: \$10 ENZE OF EASING 8-5/8*OD	The well is (Give I directions.) If state land If patented Address The lessee Address We propose If a bond for this well in conform as follows: \$10,000 blank to use the following strings of c SIZE OF EARING WEIGHT PER FOOT	The well is	The well is 660' feet (N.) (X) of the Sect (Give location from section or other legal directions.) If state land the oil and gas lease is No. B-130 if patented land the owner is. Address If government land the permittee is. Address The lessee is. The I sessee	The well is