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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B-1306
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'R' St. NCT-2
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER P, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2, TOWNSHIP 18-S, RANGE 34-E, NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4011' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment. Clean out to T. D. 4710'
2. Frac open hole w/ 30,000 gals gelled lease crude in 3 - 10,000 gal stages consisting of 3000 gal lease crude pad, 7000 gals lse crude w/ 1# 20/40 sand per gal and 3000 gals gelled lse crude w/ 1# 10/20 sand per gal. Flushed w/ 3000 gals lse crude. Preceded second and third stages w/ 500 gals 15% NEA and used 100# bezoic acid flakes between second and third stage.
3. Ran pumping equipment and returned to production.

On 24 hr potential test, 11-18-72, pumped 103 bbls oil, 5 bbls water, GOR 1670, Gravity 35.9°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Asst. Dist. Supt. DATE November 21, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY: