

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02264
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-867
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	39
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4014' DF	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 2 Township 18S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/97 - 7/3/97

1. MIRU. TOH w/ rods & pump. NU BOP. TOH w/ tbg. Spotted 1800# of sand in open hole from 4710'-4590'. Tagged sand @ 4600'. Spotted 20' of calseal on top of sand from 4600' to 4580'.

2. TIH w/ 5 1/2" pkr, 3 1/2", 9.3K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4020'. Loaded & tested casing to 1000#, OK.

3. Pumped 2 drums of TH-756 inhibitor mixed in 20 BFW across perfs across open hole perfs 4090'-4580'. Flushed w/ 40 BFW.

4. Fracture treated open hole perfs 4090'-4580' with 28,000 gals 40# Crossed-Linked gel, 600# adomite regaine, 92,000# 16/30 curable resin coated sand. Max P = 5300#, AIR = 35 BPM. SION.

5. TIH w/ sinker bar on sand line, no fill. Released & TOH w/ pkr.

6. MIRU reverse unit & foam unit. TIH w/ bit, tagged sand @ 4056'. Cleaned out fill to 4710' (TD).

7. TIH w/ production equipment & returned well to production.

OPT 7/10/97 PUMPING BY ROD PUMP: 12 BOPD, 94 BWPD, 1 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/15/97
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: