

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02268
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-3011
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	37
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4028' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The notice of intent dated 10/15/96 to perform this workover was approved by the NMCCD on 10/16/96.

10/28/96 - 11/7/96

1. MIRU. Pulled rods & pump. Installed BOP. Tagged tbq up @ 4098', TOH w/ tbq.

2. Sptd 1750# 20/40 sand from 4695'-4600'. Tagged sand @ 4600'.

3. TIH w/ 5-1/2" packer on 3-1/2", 9.3# frac tubing. Tstd tubing to 8500#, OK. Set pkr @ 3981'. Loaded backside w/ FW & tstd to 500#, OK.

4. Pumped 10,000 gal minifrac @ 40 BPM. SI & monitored leakoff. Fracture treated open hole perms from 4450' - 4600' w/ 61,000 gallons 40# YF-40 Gel w/ scale inhibitor, 1200# adamite regaine, 178,000# 20/40 Ottawa sand & 60,000# curable resin coat 20/40 sand. Max P = 6000#, AIR = 36 BPM.

5. Flowed back immediately. SION. Released & TOH w/ pkr & frac tbq. TIH with 4 3/4" bit, tagged sand @ 4230', D/O sand from 4230'-4620'. TIH w/ new bit, MIRU air foam unit. D/O to 4708' (PBSD @ 4710').

6. TIH W/ production equipment & returned well to production.

OPT 12/9/96 BY ROD PUMP: 23 BOPD, 66 BWPD, 1 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 1/17/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst

DATE JAN 23 1997

CONDITIONS OF APPROVAL, IF ANY: